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Ref. NER/D/NC053/2021-22

Mr J Penxa
Acting Municipal Manager
Beaufort West Municipality
Private Bag X582
Beaufort West
6970

Per Email: electropa@beaufortwestmun.co.za

Dear Mr Penxa,

ELECTRICITY TARIFFS FOR THE PERIOD 01 JULY 2021 – 30 JUNE 2022

Your application dated 08 June 2021 refers.

The Energy Regulator at its meeting held on 07 May 2021 approved the guideline increase of 14.59% for municipalities applicable for the 2021/22 financial year. Consequently, the Energy Regulator considered your application for a tariff increase for the period 01 July 2021 - 30 June 2022 and approved the tariffs as follows:

Domestic Tariffs

- **Domestic Indigent Prepaid**
 - High Demand Energy Charge: 182.09 c/kWh
 - Low Demand Energy Charge: 173.10c/kWh

Regulator Members:

Ms MMD Nkomo (Deputy Chairperson)
*Mr N Gumede *Ms N Maseti *Mr MW Mkhize Mr S Mokoena Ms Z Mpungose Mr FK Sibanda
*Full-Time Regulator Members

- **Domestic Prepaid (<=20Amp)**
 - High Demand Energy Charge: 276.54 c/kWh
 - Low Demand Energy Charge: 250.69c/kWh

- **Domestic Credit & Prepaid Meter 1 and 3 Phase (=>20Amp)**
 - Basic Charge: R212.97 /month
 - Per 5 Amp Charge: R49.41 /month
 - High Demand Energy Charge: 218.96c/kWh
 - Low Demand Energy Charge: 151.28c/kWh

Commercial Tariffs

- **Small Commercial Prepaid (=20Amp)**
 - High Demand Energy Charge: 301.22c/kWh
 - Low Demand Energy Charge: 273.64c/kWh

- **Small Commercial Credit & Prepaid (=>20Amp)**
 - Basic Charge: R517.09 /month
 - Per 5 Amp Charge: R114.27/month
 - High Demand Energy Charge: 193.67c/kWh
 - Low Demand Energy Charge: 154.65c/kWh

Industrial Tariffs

- **Maximum Demand User LV**
 - Basic Charge: R1 283.11/month
 - Notified Demand Charge: R121.94/kVA
 - Maximum Demand Charge: R162.52/kVA
 - High Demand Charge: 173.05c/kWh
 - Low Demand Energy Charge: 108.06c/kWh

- **Maximum Demand User MV**

- Basic Charge: R3 268.71/month
- Notified Demand Charge: 112.45/kVA
- Maximum Demand Energy Charge (minimum 25kVA): R149.95/kVA
- High Demand Energy Charge: 159.68c/kWh
- Low Demand Energy Charge: R99.70c/kWh

Non-Standard Tariffs

- **All Public Lights (Municipal and Private)**

- Maintenance charge per Luminaire per month: ≤ 150 : R99.43 /month
- Maintenance charge per Luminaire per month: > 150 Watt: R119.67/month
- High Demand Energy Charge: 239.99c/kWh
- Low Demand Energy Charge: 174.84c/kWh

- **Availability Fees**

- Availability Fees: R307.01/month

- **Domestic Time of Use 1 & 3 Phase**

- Basic Charge: R215.85/month
- Per 5 Amp Charge (minimum 15 Amp): R50.09/month
- **Low Season**
 - Energy charge
 - Peak: 159.45c/kWh
 - Standard: 115.53c/kWh
 - Off-peak: 80.06c/kWh
- **High Season**
 - Energy charge
 - Peak: 450.56c/kWh
 - Standard: 149.40c/kWh
 - Off-peak: 89.62c/kWh

- **Commercial Time of Use (1 and 3 Phase)**

- Basic Charge: R547.60/month
- Per 5 Amp Charge (minimum 15 Amp): 111.19/month
- **Low season**
 - Energy charge
 - Peak: 159.45c/kWh
 - Standard: 115.53c/kWh
 - Off-peak: 80.06c/kWh
- **High Season**
 - Energy charge
 - Peak: 450.56c/kWh
 - Standard: 149.40c/kWh
 - Off-peak: 89.62c/kWh
- **Unmetered Usage (Telkom Towers)**
 - Basic Charge: R2 197.26/month
- **Green Energy (Solar or Wind) Sold to the Municipality**
 - Basic Charge: R120.38/month
 - **Export Rates**
 - **Low season**
 - Energy charge
 - Peak: 115.82c/kWh
 - Standard: 79.71c/kWh
 - Off-peak: 50.56c/kWh
 - **High season**
 - Energy charge
 - Peak: 355.06c/kWh
 - Standard: 107.54c/kWh
 - Off-peak: 58.42c/kWh

Time of use Tariffs

- **Large MV (Medium Voltage 11-22 KV) Time of Use**
 - Basic Charge: 4 969.50/month
 - Notified Demand Charge: R106.67/kVA
 - Notified Maximum Demand: R142.25/kVA
 - Reactive Energy Charge: 4.21c/kVarh
 - **Low season**
 - Energy charge
 - Peak: 156.20c/kWh

- Standard: 114.52c/kWh
- Off-peak: 80.85c/kWh

- **High season**

- Energy charge
 - Peak: 432.42c/kWh
 - Standard: 146.66c/kWh
 - Off-peak: 99.36c/kWh

- **Large LV (Low Voltage 400 V) Time of Use**

- Basic Charge: R1 489.56/month
- Notified Demand Charge: R114.13/kVA
- Notified Maximum Demand: R152.12/kVA
- Reactive Energy Charge: 4.21c/kVarh
- **Low season**
 - Energy charge
 - Peak: 163.63c/kWh
 - Standard: 119.98c/kWh
 - Off-peak: 84.70c/kWh
- **High season**
 - Energy charge
 - Peak: 453.01c/kWh
 - Standard: 153.64c/kWh
 - Off-peak: 104.09c/kWh

Green Energy (Solar or Wind) Sold to the Municipality

- Basic Charge: R120.38/month
- **Export Rates**
 - **Low season Energy charge**
 - Peak: 115.82c/kWh
 - Standard: 79.71c/kWh
 - Off-peak: 50.56c/kWh
 - **High season Energy charge**
 - Peak: 355.06c/kWh
 - Standard: 107.54c/kWh
 - Off-peak: 58.42c/kWh

The municipality must provide NERSA with a Specific, Measurable, Achievable, Realistic and Time-bound (S-M-A-R-T) energy losses reduction plan, which will ensure that energy losses are reduced to NERSA benchmarks. An appropriate budget needs to be allocated and spent in support of this. The implementation of this plan, together with its budget must be monitored on a quarterly basis and reported to NERSA bi-annually commencing 30 September 2021.

Please note that in terms of the National Energy Regulator Act, 2004 (Act No. 40 of 2004), National Energy Regulator is entrusted to perform all the functions that the National Electricity Regulator used to perform, and amongst others, to review and approve tariff increase proposals by all licensed distributors of electricity in South Africa. Implementation of tariffs without approval of the Energy Regulator is a contravention of the license conditions issued to you.

It is therefore important that provision is made in your planning / budgeting cycle to allow time for the submission of applications for future changes or increases to NERSA for consideration.

Should you have any enquiries please do not hesitate to contact Ms Phumla Botha in the Electricity Pricing and Tariffs Department on (012) 401 4600 or email: Phumla.Botha@nersa.org.za

Yours sincerely,

N.P. Sithole

Adv. Nomalanga Sithole

Acting Chief Executive Officer

Date: 06 July 2021