

BEAUFORT WEST MUNICIPALITY



Monthly Budget Statement FOR THE MONTH ENDING APRIL 2025

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PART 1 – IN-YEAR REPORT

1. Mayor's Report

1.1 In-Year Report – Monthly Budget Statement

1.1.1 Implementation of the budget in accordance with the SDBIP

No comments for April 2025.

1.1.2 Financial problems or risks facing the municipality

The current financial position of the municipality remains under pressure. The Western Cape Provincial Government approved an intervention in Beaufort West Municipality in terms of section 139(5) of the Constitution. A mandatory Financial Recovery Plan (FRP) was approved and are now being implemented. Directors are urged to identify and promote effectiveness and efficiencies within their respective directorates and to keep their expenditure within the approved budget.

1.1.3 Other relevant information

An adjustments budget was tabled in Council during February 2025 and was approved. This report contains the adjustments budget figures.

2. Resolutions

IN-YEAR REPORT 2024/2025

This is the report will be presented to Council at their next meeting:

RECOMMENDATION:

- a) That Council notes the monthly budget statement and any supporting documentation for April 2025;
- b) The non-compliance emanating from the municipality's debt relief self-assessment as well as the Provincial Treasury's independent assessment set-out in **Section 12 of Annexure A**;

- c) The remedial actions necessary and / or undertaken to improve the municipality's monthly compliance in terms of the Debt relief Conditions set-out in **Section 12.7 of Annexure A**; and
- d) The balance of the bulk Eskom and water accounts and the municipality's reconciliation of these accounts as set-out in **Section 12.6 of Annexure A**.

3. Executive Summary

3.1 Introduction

Section 71 of the MFMA states that the Accounting Officer of a Municipality must by no later than 10 working days after the end of each month submit to the mayor of the Municipality and the relevant Provincial Treasury in the prescribe format on the state of the Municipality's budget.

This report presents the current state of the budget implementation and reasons for variances and possible action to be taken.

3.2 Consolidated performance

3.2.1 Against annual budget

Total Revenue

The total revenue (excluding capital transfers and contributions) year-to-date accrued amounted to R 332,012 million at the end of April 2025. This was R 81,740 million or 20% below the year-to-date budget of R 413,751 million at the end of April 2025. Other revenue items are expected to increase as the year progress. Another revenue item that affected the performance of April was the fines, penalties and forfeits that was R 54,487 million or 82% below the year-to-date target R 66,239 million. This relate specifically to traffic fines and the iGRAP 1 treatment of traffic fines. The municipality is currently participating in the municipal debt relief programme of National Treasury. The 25,587 million other gains relate to the first third write-off over a three year period. The municipality received the approval letter from National Treasury about the first third write-off. The transaction will be processed on the financial system once the write-off appear on the Bulk Eskom account of the municipality. This also affected the year to date performance negatively by R 21,323 million.

The transfers and subsidies - capital (monetary allocations) year-to-date amounted to R 20,066 million at the end of April 2025. This was R 3,337 million below the year-to-date adjusted target of R 23,404 million at the end of April 2025. Transfers and subsidies - capital are expected to increase in the last two months of the 2024/25 financial year.

Refer to Table C4 for more detail on revenue by source.

Operating expenditure by type

The year to date total operational expenditure at the end of April 2025 amounted to R 322,185 million. This was R 89,589 million or 22% below year-to-date budget projections for April 2025. Although year-to-date expenditure is lower than expected at the end of April, expenditure is expected to increase as the financial year progress. The variance in debt impairment and irrecoverable debts written off relate to traffic fines and the treatment of traffic fines in terms of iGRAP 1.

Refer to Table C4 for further details on expenditure by type.

Capital expenditure

Council approved a capital budget amounting to R 25,575 million for the 2024/2025 financial year. The capital budget was adjusted upwards by R 4,738 million to R 30,313 million with the February adjustments budget. The year to date capital expenditure amounted to R 20,227 or 67% of the approved adjusted budget at the end of April 2025. The capital budget is mostly funded from national and provincial grant allocations and as a result the expenditure is driven by the timing when the funding are received by the municipality. At the end of April 2025 most of the national and provincial grant were received as well as most of the supply chain process were concluded, expenditure is expected to further increase during the last quarter.

Refer to Table C5 and SC12 for more detail on capital expenditure.

Cash flows

The municipality started the month of April with a positive net cash position of R 11,954,049.09 and an investment balance of R 35,340,617.66 million. The net cash position at the end of April 2025 amounted to R 390,665.84 positive as per bank statement and the investment balance amounted to R 36,147,525.76.

Refer to Table C7 for more detail on cash flows.

3.3 Material variances from SDBIP

No comments for April 2025.

3.4 Remedial or corrective steps

- Revenue should be improved by fully implementing the adopted credit control and debt collection policies of the municipality as well as the revenue improvement initiatives outlined in the Financial Recovery Plan;
- Limit non-priority spending and implement stringent cost-containment measures;
- Reducing budget spent on cost of employment, specifically overtime and standby cost.

4. In-year budget statement tables

4.1 Monthly budget statements

4.1.1 Table C1 s71 Monthly Budget Statement Summary

WC053 Beaufort West - Table C1 Monthly Budget Statement Summary - M10 April									
Description	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands									
Financial Performance									
Property rates	46,614	55,152	54,712	4,826	45,365	45,593	(228)	-1%	54,712
Service charges	107,695	182,465	204,710	13,705	157,363	170,592	(13,229)	-8%	204,710
Investment revenue	2,684	2,221	1,801	37	2,264	2,208	55	3%	1,801
Transfers and subsidies - Operational	114,189	102,942	108,014	804	99,662	90,011	9,651	0	108,014
Other own revenue	134,252	156,649	127,265	2,611	27,358	105,347	(77,989)	-74%	127,265
Total Revenue (excluding capital transfers and contributions)	405,433	499,429	496,501	21,983	332,012	413,751	(81,740)	-20%	499,429
Employee costs	124,332	138,817	134,446	10,598	108,433	112,042	(3,608)	-3%	134,446
Remuneration of Councilors	6,018	7,133	6,892	774	5,572	5,744	(172)	-3%	6,892
Depreciation and amortisation	26,493	29,266	29,266	-	21,950	24,388	(2,439)	-10%	29,266
Interest	11,717	1,847	2,606	2	839	2,171	(1,332)	-61%	2,606
Inventory consumed and bulk purchases	107,283	130,821	138,316	9,052	93,348	115,263	(21,915)	-19%	138,316
Transfers and subsidies	-	-	-	-	-	-	-	-	-
Other expenditure	136,803	141,513	182,596	6,745	92,043	152,146	(60,103)	-40%	182,596
Total Expenditure	412,646	449,398	494,123	27,170	322,185	411,754	(89,569)	-22%	494,123
Surplus/(Deficit)	(7,214)	50,031	2,379	(5,187)	9,827	1,997	7,830	392%	2,379
Transfers and subsidies - capital (monetary allocations)	15,945	26,171	28,084	-	20,066	23,404	(3,337)	-14%	28,084
Transfers and subsidies - capital (in-kind)	285	-	-	-	-	-	-	-	-
Surplus/(Deficit) after capital transfers & contributions	9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	18%	30,463
Share of surplus/ (deficit) of associate	-	-	-	-	-	-	-	-	-
Surplus/ (Deficit) for the year	9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	18%	30,463
Capital expenditure & funds sources									
Capital expenditure	15,307	25,575	30,313	2	20,227	24,881	(4,454)	-18%	30,313
Capital transfers recognised	14,117	22,757	24,334	-	17,449	19,815	(2,366)	-12%	24,334
Borrowing	-	-	-	-	-	-	-	-	-
Internally generated funds	1,190	2,818	5,979	2	2,778	4,866	(2,089)	-43%	5,979
Total sources of capital funds	15,307	25,575	30,313	2	20,227	24,881	(4,454)	-18%	30,313
Financial position									
Total current assets	82,276	202,574	89,050		121,640				89,050
Total non current assets	452,613	452,782	457,141		452,105				457,141
Total current liabilities	137,020	148,918	60,405		128,649				60,405
Total non current liabilities	83,952	86,953	141,406		101,319				141,406
Community wealth/Equity	313,917	419,485	344,380		343,777				344,380
Cash flows									
Net cash from (used) operating	18,222	62,645	26,602	(11,340)	9,468	22,168	12,700	57%	26,602
Net cash from (used) investing	(16,016)	(25,575)	(30,313)	(2)	(20,400)	(25,261)	(4,860)	19%	(30,313)
Net cash from (used) financing	(1,182)	(1,102)	(1,181)	-	(392)	(984)	(592)	60%	(1,181)
Cash/cash equivalents at the month/year end	15,883	55,906	10,951	(11,342)	6,845	11,767	4,922	42%	10,951
Debtors & creditors analysis									
	0-30 Days	31-60 Days	61-90 Days	91-120 Days	121-150 Dys	151-180 Dys	181 Dys-1 Yr	Over 1Yr	Total
Debtors Age Analysis									
Total By Income Source	20,408	5,360	4,477	4,258	4,138	4,011	3,709	156,182	202,542
Creditors Age Analysis									
Total Creditors	950	225	11	223	-	1,965	2,982	112,112	118,467

4.1.2 Table C2 Monthly Budget Statement - Financial Performance (standard classification)

This table reflects the operating budget (Financial Performance) in the standard classifications which are the Government Finance Statistics Functions and Sub-functions. These are used by National Treasury to assist the compilation of national and international accounts for comparison purposes, regardless of the unique organizational structures used by the different institutions.

The main functions are Governance and administration; Community and public safety; Economic and environmental services; and Trading services. It is for this reason that Financial Performance is reported in standard classification, Table C2, and by municipal vote, Table C3.

WC053 Beaufort West - Table C2 Monthly Budget Statement - Financial Performance (functional classification) - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Revenue - Functional										
<i>Governance and administration</i>		153,526	133,492	206,512	7,693	108,333	172,094	(63,760)	-37%	206,512
Executive and council		11,946	18,170	18,210	8	17,187	15,175	2,012	13%	18,210
Finance and administration		141,580	115,323	188,052	7,536	90,998	156,710	(65,713)	-42%	188,052
Internal audit		-	-	250	149	149	208	(60)	-29%	250
<i>Community and public safety</i>		39,114	91,729	38,649	1,730	24,023	32,207	(8,185)	-26%	38,649
Community and social services		7,561	9,820	10,121	651	5,607	8,434	(1,827)	-22%	10,121
Sport and recreation		2,530	5,512	6,551	-	5,345	5,459	(114)	-2%	6,551
Public safety		27,952	74,770	21,887	1,079	12,070	18,240	(6,169)	-34%	21,887
Housing		1,071	1,527	90	-	-	75	(75)	-100%	90
Health		-	-	-	-	-	-	-	-	-
<i>Economic and environmental services</i>		8,066	1,411	1,845	92	1,082	1,537	(455)	-30%	1,845
Planning and development		1,859	1,411	1,845	92	1,082	1,537	(455)	-30%	1,845
Road transport		6,207	-	-	-	-	-	-	-	-
Environmental protection		-	-	-	-	-	-	-	-	-
<i>Trading services</i>		220,957	298,988	277,580	12,468	218,640	231,217	(12,677)	-5%	277,580
Energy sources		126,585	162,852	161,136	8,553	119,470	134,280	(14,810)	-11%	161,136
Water management		36,921	54,182	40,963	909	34,469	34,136	353	1%	40,963
Waste water management		32,556	43,353	40,717	1,917	33,317	33,931	(614)	-2%	40,717
Waste management		24,895	38,591	34,764	1,089	31,364	28,970	2,394	8%	34,764
<i>Other</i>	4	-	-	-	-	-	-	-	-	-
Total Revenue - Functional	2	421,663	525,600	524,586	21,963	352,078	437,155	(85,077)	-19%	524,586
Expenditure - Functional										
<i>Governance and administration</i>		140,140	108,415	121,842	9,930	122,582	101,538	21,044	21%	121,842
Executive and council		18,676	22,910	25,741	3,114	34,895	21,453	13,442	63%	25,741
Finance and administration		120,161	84,056	94,476	6,603	86,372	78,730	7,642	10%	94,476
Internal audit		1,302	1,449	1,626	213	1,315	1,355	(40)	-3%	1,626
<i>Community and public safety</i>		64,104	102,144	97,600	3,087	35,627	81,326	(45,699)	-56%	97,600
Community and social services		12,868	13,163	11,836	824	9,481	9,864	(382)	-4%	11,836
Sport and recreation		9,544	9,527	9,299	519	6,723	7,749	(1,026)	-13%	9,299
Public safety		39,567	76,519	75,094	1,636	18,245	62,581	(44,337)	-71%	75,094
Housing		2,124	2,936	1,371	107	1,178	1,132	46	4%	1,371
Health		-	-	-	-	-	-	-	-	-
<i>Economic and environmental services</i>		29,994	31,656	32,917	1,866	24,275	27,421	(3,146)	-11%	32,917
Planning and development		11,787	9,850	10,179	601	7,414	8,472	(1,059)	-12%	10,179
Road transport		18,207	21,807	22,738	1,264	16,862	18,948	(2,087)	-11%	22,738
Environmental protection		-	-	-	-	-	-	-	-	-
<i>Trading services</i>		178,409	207,183	241,763	12,288	139,701	201,469	(61,768)	-31%	241,763
Energy sources		109,909	135,228	153,204	8,699	95,909	127,670	(31,761)	-25%	153,204
Water management		30,861	37,062	41,243	2,134	26,355	34,369	(8,014)	-23%	41,243
Waste water management		19,550	16,697	23,308	605	7,893	19,424	(11,530)	-59%	23,308
Waste management		18,089	18,196	24,007	650	9,544	20,006	(10,462)	-52%	24,007
<i>Other</i>		-	-	-	-	-	-	-	-	-
Total Expenditure - Functional	3	412,646	449,398	494,123	27,170	322,185	411,754	(89,569)	-22%	494,123
Surplus/ (Deficit) for the year		9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	17.7%	30,463

4.1.3 Table C3 Monthly Budget Statement - Financial Performance (revenue and expenditure by municipal vote)

The operating expenditure budget is approved by Council on the municipal vote level. The municipal votes reflect the organizational structure of the municipality which is made up of the following directorates: Municipal Manager; Corporate Services; Financial Services; Infrastructure Services and Community Services.

WC053 Beaufort West - Table C3 Monthly Budget Statement - Financial Performance (revenue and expenditure by municipal vote) - M10 April										
Vote Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands										
Revenue by Vote	1									
Vote 1 - MUNICIPAL MANAGER		8,725	9,073	9,799	152	8,328	8,166	162	2.0%	9,799
Vote 2 - DIRECTORATE: INFRASTRUCTURE SERVICES		204,212	262,795	246,762	11,513	189,067	205,635	(16,567)	-8.1%	246,762
Vote 3 - DIRECTORATE: ELECTRO-TECHNICAL SERVICES		-	-	-	-	-	-	-	-	-
Vote 4 - DIRECTORATE: CORPORATE SERVICES		13,565	19,144	20,258	666	16,574	16,882	(308)	-1.8%	20,258
Vote 5 - DIRECTORATE: FINANCIAL SERVICES		127,205	102,362	172,739	7,453	77,951	143,950	(65,998)	-45.8%	172,739
Vote 6 - DIRECTORATE: COMMUNITY SERVICES		67,957	132,225	75,027	2,199	60,158	62,523	(2,365)	-3.8%	75,027
Vote 7 - COMMUNITY & SOCIAL SERVICES		-	-	-	-	-	-	-	-	-
Total Revenue by Vote	2	421,663	525,600	524,586	21,983	352,078	437,155	(85,077)	-19.5%	524,586
Expenditure by Vote	1									
Vote 1 - MUNICIPAL MANAGER		8,335	7,544	7,632	1,522	22,561	6,362	16,199	254.6%	7,632
Vote 2 - DIRECTORATE: INFRASTRUCTURE SERVICES		240,141	230,051	260,818	13,767	161,051	217,339	(56,287)	-25.9%	260,818
Vote 3 - DIRECTORATE: ELECTRO-TECHNICAL SERVICES		-	-	-	-	-	-	-	-	-
Vote 4 - DIRECTORATE: CORPORATE SERVICES		43,412	49,555	51,429	3,855	33,155	42,858	(9,702)	-22.6%	51,429
Vote 5 - DIRECTORATE: FINANCIAL SERVICES		43,091	48,007	57,849	4,542	64,567	48,208	16,359	33.9%	57,849
Vote 6 - DIRECTORATE: COMMUNITY SERVICES		77,666	114,241	116,394	3,486	40,850	96,988	(56,138)	-57.9%	116,394
Vote 7 - COMMUNITY & SOCIAL SERVICES		-	-	-	-	-	-	-	-	-
Total Expenditure by Vote	2	412,646	449,398	494,123	27,170	322,185	411,754	(89,569)	-21.8%	494,123
Surplus/ (Deficit) for the year	2	9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	17.7%	30,463

4.1.4 Table C4 Monthly Budget Statement - Financial Performance (revenue and expenditure)

WC053 Beaufort West - Table C4 Monthly Budget Statement - Financial Performance (revenue and expenditure) - M 10 April										
Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands										
Revenue										
Exchange Revenue										
Service charges - Electricity		66,275	120,473	140,321	9,539	107,339	116,934	(9,595)	-8%	140,321
Service charges - Water		10,977	20,853	29,865	1,617	23,577	24,887	(1,310)	-5%	29,865
Service charges - Waste Water Management		19,654	24,740	22,104	1,639	16,964	18,420	(1,456)	-8%	22,104
Service charges - Waste management		10,788	16,399	12,420	911	9,483	10,350	(867)	-8%	12,420
Sale of Goods and Rendering of Services		675	942	942	57	637	785	(148)	-19%	942
Agency services		1,356	1,766	1,601	357	1,634	1,334	300	22%	1,601
Interest		-	-	-	-	-	-	-	-	-
Interest earned from Receivables		9,075	11,992	10,222	765	7,537	8,518	(981)	-12%	10,222
Interest from Current and Non Current Assets		2,684	2,221	2,650	37	2,264	2,208	55	3%	2,650
Dividends		-	-	-	-	-	-	-	-	-
Rent on Land		-	-	-	-	-	-	-	-	-
Rental from Fixed Assets		1,715	2,022	1,801	112	902	1,501	(599)	-40%	1,801
Licence and permits		219	316	248	10	148	207	(59)	-29%	248
Operational Revenue		2,437	1,351	1,764	180	1,312	1,470	(158)	-11%	1,764
Non-Exchange Revenue										
Property rates		46,614	55,152	54,712	4,826	45,365	45,593	(228)	-1%	54,712
Surcharges and Taxes		-	-	-	-	-	-	-	-	-
Fines, penalties and forfeits		75,692	73,189	79,486	748	11,752	66,239	(54,487)	-82%	79,486
Licence and permits		170	203	188	12	129	156	(27)	-17%	188
Transfers and subsidies - Operational		114,189	102,942	108,014	804	99,662	90,011	9,651	11%	108,014
Interest		3,211	3,449	3,449	263	2,520	2,674	(354)	-12%	3,449
Fuel Levy		-	-	-	-	-	-	-	-	-
Operational Revenue		39,467	35,832	1,128	106	788	940	(153)	-16%	1,128
Gains on disposal of Assets		-	-	-	-	-	-	-	-	-
Other Gains		234	25,587	25,587	-	-	21,323	(21,323)	-100%	25,587
Discontinued Operations		-	-	-	-	-	-	-	-	-
Total Revenue (excluding capital transfers and contributions)		405,433	499,429	496,501	21,983	332,012	413,751	(81,740)	-20%	496,501
Expenditure By Type										
Employee related costs		124,332	138,817	134,446	10,598	108,433	112,042	(3,608)	-3%	134,446
Remuneration of councillors		6,018	7,133	6,892	774	5,572	5,744	(172)	-3%	6,892
Bulk purchases - electricity		90,529	105,318	108,170	7,480	79,615	90,142	(10,526)	-12%	108,170
Inventory consumed		16,754	25,503	30,146	1,572	13,733	25,122	(11,389)	-45%	30,146
Debt impairment		23,055	75,382	31,250	-	613	26,042	(25,429)	-96%	31,250
Depreciation and amortisation		26,493	29,266	29,266	-	21,950	24,388	(2,439)	-10%	29,266
Interest		11,717	1,847	2,606	2	839	2,171	(1,332)	-61%	2,606
Contracted services		26,247	27,528	34,022	1,410	19,697	28,343	(8,646)	-31%	34,022
Transfers and subsidies		-	-	-	-	-	-	-	-	-
Irrecoverable debts written off		52,235	-	60,660	2,597	24,628	50,550	(25,923)	-51%	60,660
Operational costs		32,888	38,604	56,664	2,738	47,105	47,210	(105)	0%	56,664
Losses on Disposal of Assets		1,419	-	-	-	-	-	-	-	-
Other Losses		959	-	-	-	-	-	-	-	-
Total Expenditure		412,646	449,398	494,123	27,170	322,185	411,754	(89,569)	-22%	494,123
Surplus/(Deficit)		(7,214)	50,031	2,379	(5,187)	9,827	1,997	7,830	0	2,379
Transfers and subsidies - capital (monetary allocations)		15,945	26,171	28,084	-	20,066	23,404	(3,337)	(0)	28,084
Transfers and subsidies - capital (in-kind)		285	-	-	-	-	-	-	-	-
Surplus/(Deficit) after capital transfers & contributions		9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	0	30,463
Income Tax		-	-	-	-	-	-	-	-	-
Surplus/(Deficit) after Income tax		9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	0	30,463
Share of Surplus/Deficit attributable to Joint Venture		-	-	-	-	-	-	-	-	-
Share of Surplus/Deficit attributable to Minorities		-	-	-	-	-	-	-	-	-
Surplus/(Deficit) attributable to municipality		9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	0	30,463
Share of Surplus/Deficit attributable to Associate		-	-	-	-	-	-	-	-	-
Intercompany/Parent subsidiary transactions		-	-	-	-	-	-	-	-	-
Surplus/ (Deficit) for the year		9,017	76,202	30,463	(5,187)	29,893	25,401	4,492	0	30,463

4.1.5 Table C5 Monthly Budget Statement - Capital Expenditure (municipal vote, standard classification and funding)

WC053 Beaufort West - Table C5 Monthly Budget Statement - Capital Expenditure (municipal vote, functional classification and funding) - M10 April										
Vote Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Multi-Year expenditure appropriation	2									
Vote 1 - MUNICIPAL MANAGER		-	-	-	-	-	-	-	-	-
Vote 2 - DIRECTORATE: INFRASTRUCTURE SERVICES		5,867	6,480	6,741	-	2,380	5,530	(3,150)	-57%	6,741
Vote 3 - DIRECTORATE: ELECTRO-TECHNICAL SERVICES		-	-	-	-	-	-	-	-	-
Vote 4 - DIRECTORATE: CORPORATE SERVICES		-	-	-	-	-	-	-	-	-
Vote 5 - DIRECTORATE: FINANCIAL SERVICES		-	-	-	-	-	-	-	-	-
Vote 6 - DIRECTORATE: COMMUNITY SERVICES		6,663	4,666	5,463	-	4,572	4,552	20	0%	5,463
Vote 7 - COMMUNITY & SOCIAL SERVICES		-	-	-	-	-	-	-	-	-
Total Capital Multi-year expenditure	4,7	12,530	11,146	12,203	-	6,952	10,083	(3,131)	-31%	12,203
Single Year expenditure appropriation	2									
Vote 1 - MUNICIPAL MANAGER		-	-	-	-	-	-	-	-	-
Vote 2 - DIRECTORATE: INFRASTRUCTURE SERVICES		1,694	2,174	4,030	-	2,180	3,184	(1,004)	-32%	4,030
Vote 3 - DIRECTORATE: ELECTRO-TECHNICAL SERVICES		-	-	-	-	-	-	-	-	-
Vote 4 - DIRECTORATE: CORPORATE SERVICES		710	1,804	2,040	2	466	1,700	(1,234)	-73%	2,040
Vote 5 - DIRECTORATE: FINANCIAL SERVICES		13	-	150	-	-	125	(125)	-100%	150
Vote 6 - DIRECTORATE: COMMUNITY SERVICES		361	10,451	11,890	-	10,629	9,569	1,040	11%	11,890
Vote 7 - COMMUNITY & SOCIAL SERVICES		-	-	-	-	-	-	-	-	-
Total Capital single-year expenditure	4	2,778	14,429	18,110	2	13,275	14,599	(1,323)	-9%	18,110
Total Capital Expenditure		15,307	25,575	30,313	2	20,227	24,681	(4,454)	-18%	30,313
Capital Expenditure - Functional Classification										
Governance and administration		985	500	781	2	466	651	(185)	-28%	781
Executive and council		-	-	-	-	-	-	-	-	-
Finance and administration		985	500	781	2	466	651	(185)	-28%	781
Internal audit		-	-	-	-	-	-	-	-	-
Community and public safety		2,473	5,971	7,828	-	4,572	6,204	(1,633)	-26%	7,828
Community and social services		35	1,304	1,409	-	-	1,174	(1,174)	-100%	1,409
Sport and recreation		2,438	4,666	6,419	-	4,572	5,031	(459)	-9%	6,419
Public safety		-	-	-	-	-	-	-	-	-
Housing		-	-	-	-	-	-	-	-	-
Health		-	-	-	-	-	-	-	-	-
Economic and environmental services		5,757	-	300	-	-	250	(250)	-100%	300
Planning and development		151	-	300	-	-	250	(250)	-100%	300
Road transport		5,606	-	-	-	-	-	-	-	-
Environmental protection		-	-	-	-	-	-	-	-	-
Trading services		6,092	19,104	21,404	-	15,189	17,576	(2,387)	-14%	21,404
Energy services		16	6,480	7,123	-	2,380	5,849	(3,469)	-59%	7,123
Water management		1,056	2,174	3,348	-	2,180	2,616	(436)	-17%	3,348
Waste water management		435	-	-	-	-	-	-	-	-
Waste management		4,586	10,451	10,933	-	10,629	9,111	1,518	17%	10,933
Other		-	-	-	-	-	-	-	-	-
Total Capital Expenditure - Functional Classification	3	15,307	25,575	30,313	2	20,227	24,681	(4,454)	-18%	30,313
Funded by:										
National Government		12,116	19,279	19,360	-	15,349	16,134	(785)	-5%	19,360
Provincial Government		1,753	3,478	4,974	-	2,101	3,681	(1,581)	-43%	4,974
District Municipality		-	-	-	-	-	-	-	-	-
Transfers and subsidies - capital (monetary allocations) (Nat/ Prov Deparim Agencies, Households, Non-profit Institutions, Private Enterprises, Public Corporations, Higher Educ Institutions)		248	-	-	-	-	-	-	-	-
Transfers recognised - capital		14,117	22,757	24,334	-	17,449	19,815	(2,366)	-12%	24,334
Borrowing	6	-	-	-	-	-	-	-	-	-
Internally generated funds		1,190	2,818	5,979	2	2,778	4,866	(2,089)	-43%	5,979
Total Capital Funding		15,307	25,575	30,313	2	20,227	24,681	(4,454)	-18%	30,313

4.1.6 Table C6 Monthly Budget Statement - Financial Position

WC053 Beaufort West - Table C7 Monthly Budget Statement - Cash Flow - M10 April										
Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
CASH FLOW FROM OPERATING ACTIVITIES										
Receipts										
Property rates		60,489	52,741	51,181	3,165	36,854	42,651	(5,796)	-14%	51,181
Service charges		124,021	210,414	197,402	9,248	130,443	164,501	(34,059)	-21%	197,402
Other revenue		22,183	17,912	21,176	5,184	43,409	17,647	25,763	146%	21,176
Transfers and Subsidies - Operational		101,214	102,942	106,490	83	102,112	88,742	13,371	15%	106,490
Transfers and Subsidies - Capital		16,124	26,171	27,871	3,805	29,544	23,226	6,318	27%	27,871
Interest		14,970	2,221	2,650	-	-	2,208	(2,208)	-100%	2,650
Dividends		-	-	-	-	-	-	-		-
Payments										
Suppliers and employees		(315,325)	(347,909)	(377,563)	(32,825)	(332,895)	(314,635)	18,259	-6%	(377,563)
Interest		(1,796)	(1,847)	(2,606)	-	-	(2,171)	(2,171)	100%	(2,606)
Transfers and Subsidies		(3,659)	-	-	-	-	-	-		-
NET CASH FROM/(USED) OPERATING ACTIVITIES		18,222	62,645	26,602	(11,340)	9,468	22,168	12,700	57%	26,602
CASH FLOWS FROM INVESTING ACTIVITIES										
Receipts										
Proceeds on disposal of PPE		-	-	-	-	-	-	-		-
Decrease (increase) in non-current receivables		-	-	-	-	558	-	558	#DIV/0!	-
Decrease (increase) in non-current investments		-	-	-	-	2,266	-	2,266	#DIV/0!	-
Payments										
Capital assets		(16,016)	(25,575)	(30,313)	(2)	(23,225)	(25,261)	(2,036)	8%	(30,313)
NET CASH FROM/(USED) INVESTING ACTIVITIES		(16,016)	(25,575)	(30,313)	(2)	(20,400)	(25,261)	(4,860)	19%	(30,313)
CASH FLOWS FROM FINANCING ACTIVITIES										
Receipts										
Short term loans		-	-	-	-	-	-	-		-
Borrowing long term/refinancing		-	-	-	-	-	-	-		-
Increase (decrease) in consumer deposits		-	-	-	-	-	-	-		-
Payments										
Repayment of borrowing		(1,182)	(1,102)	(1,181)	-	(392)	(984)	(592)	60%	(1,181)
NET CASH FROM/(USED) FINANCING ACTIVITIES		(1,182)	(1,102)	(1,181)	-	(392)	(984)	(592)	60%	(1,181)
NET INCREASE/ (DECREASE) IN CASH HELD		1,023	35,968	(4,893)	(11,342)	(11,325)	(4,077)			(4,893)
Cash/cash equivalents at beginning:		14,860	19,938	15,844		18,170	15,844			15,844
Cash/cash equivalents at month/year end:		15,883	55,906	10,951	(11,342)	6,845	11,767			10,951

4.1.7 Table C7 Monthly Budget Statement - Cash Flow

WC053 Beaufort West - Table C6 Monthly Budget Statement - Financial Position - M10 April						
Description	Ref	2023/24	Budget Year 2024/25			
		Audited Outcome	Original Budget	Adjusted Budget	YearTD actual	Full Year Forecast
R thousands	1					
ASSETS						
Current assets						
Cash and cash equivalents		18,170	55,906	10,951	39,136	10,951
Trade and other receivables from exchange transactions		20,382	14,932	10,210	17,582	10,210
Receivables from non-exchange transactions		28,696	62,436	38,126	34,401	38,126
Current portion of non-current receivables		2,764	1,154	1,599	1,599	1,599
Inventory		3,058	4,491	3,058	2,898	3,058
VAT		(1,128)	54,150	14,761	15,671	14,761
Other current assets		10,345	9,505	10,345	10,352	10,345
Total current assets		82,276	202,574	89,050	121,640	89,050
Non current assets						
Investments		(2,326)	—	—	(2,266)	—
Investment property		5,861	5,739	5,636	5,692	5,636
Property, plant and equipment		445,959	439,474	447,240	444,412	447,240
Biological assets		—	—	—	—	—
Living and non-living resources		—	—	—	—	—
Heritage assets		3,340	3,340	3,340	3,340	3,340
Intangible assets		1,362	1,705	1,353	1,355	1,353
Trade and other receivables from exchange transactions		(511)	2,030	(511)	(511)	(511)
Non-current receivables from non-exchange transactions		(1,071)	495	83	83	83
Other non-current assets		—	—	—	—	—
Total non current assets		452,613	452,782	457,141	452,105	457,141
TOTAL ASSETS		534,889	655,357	546,191	573,745	546,191
LIABILITIES						
Current liabilities						
Bank overdraft		—	—	—	—	—
Financial liabilities		1,181	1,084	1,169	789	1,169
Consumer deposits		2,682	2,490	2,682	2,746	2,682
Trade and other payables from exchange transactions		76,098	83,552	27,364	79,178	27,364
Trade and other payables from non-exchange transactions		44,887	1	0	18,474	0
Provision		18,632	15,136	17,305	18,632	17,305
VAT		(6,460)	46,655	10,106	8,830	10,106
Other current liabilities		—	—	1,779	—	1,779
Total current liabilities		137,020	148,918	60,405	128,649	60,405
Non current liabilities						
Financial liabilities		3,741	2,558	2,573	3,741	2,573
Provision		26,264	22,735	26,808	26,264	26,808
Long term portion of trade payables		25,167	36,085	83,245	42,533	83,245
Other non-current liabilities		28,780	25,575	28,780	28,780	28,780
Total non current liabilities		83,952	86,953	141,406	101,319	141,406
TOTAL LIABILITIES		220,973	235,872	201,811	229,968	201,811
NET ASSETS	2	313,917	419,485	344,380	343,777	344,380
COMMUNITY WEALTH/EQUITY						
Accumulated surplus/(deficit)		309,812	415,381	340,275	339,673	340,275
Reserves and funds		4,104	4,104	4,104	4,104	4,104
Other		—	—	—	—	—
TOTAL COMMUNITY WEALTH/EQUITY	2	313,917	419,485	344,380	343,777	344,380

The table below indicate the bank statement and investment balances movement for April 2025.

Bank and Investment Balances Movement - April 2025								
	Opening Balance	Revenue	Expenditure	Investment Deposits	Interest Earned	Administration / Service Fees	Investment Withdrawals	Closing Balance
Nedbank Account	11,816,257.79	29,474,083.54	- 40,964,126.15	—	—	—	—	326,215.18
ABSA Account	137,791.30	1,746,066.78	- 1,819,407.42	—	—	—	—	64,450.66
Investment Balances	35,340,617.66	—	—	8,411,000.00	—	—	7,604,091.90	36,147,525.76
Balance	47,294,666.75	31,220,150.32	- 42,783,533.57	8,411,000.00	—	—	7,604,091.90	36,538,191.60

Table C7 includes the balance of the Cashbook and Current Investment Deposits.

PART 2 – SUPPORTING DOCUMENTATION

5. Debtors' analysis

5.1 Supporting Table SC3

Debtors' age analysis

WC053 Beaufort West - Supporting Table SC3 Monthly Budget Statement - aged debtors - M10 April											
Description	NT Code	Budget Year 2024/25									
R thousands		0-30 Days	31-60 Days	61-90 Days	91-120 Days	121-150 Dys	151-180 Dys	181 Dys-1 Yr	Over 1Yr	Total	Total over 90 days
Debtors Age Analysis By Income Source											
Trade and Other Receivables from Exchange Transactions - Water	1200	5,703	1,941	1,291	1,164	1,033	1,093	874	23,786	36,885	27,950
Trade and Other Receivables from Exchange Transactions - Electricity	1300	7,059	452	401	352	338	275	282	3,565	12,724	4,812
Receivables from Non-exchange Transactions - Property Rates	1400	5,171	1,337	1,235	1,172	1,129	1,085	1,037	39,423	51,588	43,845
Receivables from Exchange Transactions - Waste Water Management	1500	1,799	922	901	894	928	855	855	35,328	42,482	38,960
Receivables from Exchange Transactions - Waste Management	1600	986	562	532	528	524	505	505	21,090	25,222	23,152
Receivables from Exchange Transactions - Property Rental Debtors	1700	(6)	1	—	—	—	—	—	—	(6)	—
Interest on Arrear Debtor Accounts	1810	0	—	—	—	—	—	—	643	644	643
Recoverable unauthorised, irregular, fruitless and wasteful expenditure	1820	—	—	—	—	—	—	—	—	—	—
Other	1900	(304)	155	118	147	186	197	176	32,327	33,003	33,034
Total By Income Source	2000	20,408	5,360	4,477	4,258	4,138	4,011	3,709	156,182	202,542	172,297
2022/23 - totals only											
Debtors Age Analysis By Customer Group											
Organs of State	2200	3,085	325	262	209	183	169	139	9,704	14,076	10,404
Commercial	2300	5,188	860	753	674	748	648	600	19,695	29,166	22,364
Households	2400	11,588	4,083	3,361	3,295	3,138	3,141	2,736	124,368	155,710	136,678
Other	2500	546	93	101	81	69	53	233	2,415	3,560	2,850
Total By Customer Group	2600	20,408	5,360	4,477	4,258	4,138	4,011	3,709	156,182	202,542	172,297

6. Creditors analysis

6.1 Supporting Table SC4

Creditors' age analysis

WC053 Beaufort West - Supporting Table SC4 Monthly Budget Statement - aged creditors - M10 April										
Description	NT Code	Budget Year 2024/25								
R thousands		0 - 30 Days	31 - 60 Days	61 - 90 Days	91 - 120 Days	121 - 150 Days	151 - 180 Days	181 Days - 1 Year	Over 1 Year	Total
Creditors Age Analysis By Customer Type										
Bulk Electricity	0100	319	46	—	—	—	—	—	75,077	75,441
Bulk Water	0200	—	—	—	—	—	—	—	10,439	10,439
PAYE deductions	0300	—	—	—	—	—	—	—	—	—
VAT (output less input)	0400	—	—	—	—	—	—	—	—	—
Pensions / Retirement deductions	0500	—	—	—	—	—	—	—	—	—
Loan repayments	0600	—	—	—	—	—	—	—	—	—
Trade Creditors	0700	605	110	11	28	—	—	812	15,990	17,557
Auditor General	0800	92	—	—	195	—	1,965	2,170	10,605	15,027
Other	0900	3	—	—	—	—	—	—	0	3
Medical Aid deductions										
Total By Customer Type	1000	1,019	156	11	223	—	1,965	2,982	112,112	118,467

7. Investment portfolio analysis

7.1 Supporting Table SC5

WC053 Beaufort West - Supporting Table SC5 Monthly Budget Statement - investment portfolio - M10 April					
Investments by maturity Name of institution & Investment ID	Opening balance	Interest to be realised	Partial / Premature Withdrawal (4)	Investment Top Up	Closing Balance
R thousands					
Municipality					
Standard Bank	2,744	-	-	-	2,744
ABSA Bank	30,266	-	(7,604)	8,411	31,073
Nedbank	957	-	-	-	957
Investec	1,373	-	-	-	1,373
	-				-
					-
Municipality sub-total	35,341	-	(7,604)	8,411	36,148
Entities					
					-
					-
Entities sub-total	-		-	-	-
TOTAL INVESTMENTS AND INTEREST	35,341	-	(7,604)	8,411	36,148

The municipality invested an amount of R 8,411,000 during the month of April 2025 and this related to the following grant that were received:

- DLG: Western Cape Municipal Interventions Grant - Electricity Master Plan – R 300,000;
- DLG: Western Cape Municipal Interventions Grant – R 550,000;
- Municipal Infrastructure Grant (MIG) – R 3,888,000 ;
- Integrated National Electrification Programme Grant (INEP) – R 3,673,000.

The investment withdrawal of R 7,604,091.90 million related to the following:

- Cultural Affairs & Sport: Library Service - Replacement Funding for most vulnerable B3 Municipalities – R 494,484.34;
- Central Karoo District Municipality Grant – R 157,068.58;
- Retention – R 515,941.23;

- Local Government Financial Management Grant (FMG) – R 51,999.75;
- Equitable Share Investment – R 6,384,598.

Interest earned on investments are capitalized on a quarterly basis by the municipality.

Included in the balance of R 36,147,525.76 is the unspent conditional grants amounting to R 18,403,699.03 that are cash backed on investment.

8. Allocation and grant receipts and expenditure

8.1 Supporting Table SC6 – Grant receipts

WC053 Beaufort West - Supporting Table SC7(1) Monthly Budget Statement - transfers and grant expenditure - M10 April										
Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands										
RECEIPTS:	1,2									
Operating Transfers and Grants										
National Government:		87,870	92,857	92,752	95	92,857	77,293	15,564	20.1%	92,752
Equitable share		83,574	88,849	88,849	-	88,849	74,041	14,808	20.0%	88,849
Municipal Infrastructure Grant (MIG)		739	782	770	95	782	642	140	21.9%	770
Local Government Financial Management Grant (FMG)		2,185	2,000	1,907	-	2,000	1,589	411	25.9%	1,907
Expanded Public Works Programme Integrated Grant (EPWIP)		1,372	1,226	1,226	-	1,226	1,022	204	20.0%	1,226
Other transfers and grants [insert description]										
Provincial Government:		10,815	9,413	12,152	-	12,062	10,127	1,935	19.1%	12,152
Provincial Treasury -Western Cape Financial Management Capacity Building Grant		-	600	2,725	-	2,725	2,271	454	20.0%	2,725
Provincial Treasury - Western Cape Municipal Financial Recovery Services Grant		1,000	-	310	-	310	258			310
Department of Infrastructure - Title Deeds Restoration Grant			90	90	-	-	75	(75)	-100.0%	90
Department of Infrastructure -Human Settlements Development Grant (Beneficiaries)		1,071	1,437	-	-	-	-			-
Department Cultural Affairs & Sport- Replacement Funding for most vulnerable B3 Municipalities		7,118	7,060	7,060	-	7,060	5,863	1,177	20.0%	7,060
Department of Local Government -Community Development Workers (CDW) Operational Support Grant	4	226	226	226	-	226	188	38	20.0%	226
Department of Local Government - Western Cape Municipal Interventions Grant		800	-	1,741	-	1,741	1,451	290	20.0%	1,741
Department of Local Government - Municipal Energy Resilience Grant		600	-	-	-	-	-	-		-
Other transfers and grants [insert description]										
District Municipality:		86	-	350	-	370	292	78	26.9%	350
Central Karoo District Municipality		86	-	350	-	370	292	78	26.9%	350
Other grant providers:		2,443	672	1,243	-	1,243	1,036	207	20.0%	1,243
Chemical Industries Education & Training Authority		2,128	672	1,238	-	1,236	1,030	206	20.0%	1,238
Local Government Sector Education and Training Authority		315	-	7	-	7	6	1	20.0%	7
Total Operating Transfers and Grants	5	101,214	102,942	106,497	95	106,532	88,747	17,785	20.0%	106,497
Capital Transfers and Grants										
National Government:		14,050	22,171	22,264	3,793	23,832	18,554	5,278	28.4%	22,264
Municipal Infrastructure Grant (MIG)		14,050	14,861	14,861	3,793	16,849	12,384	4,465	36.1%	14,861
Integrated National Electrification Programme (Municipal) Grant		-	7,310	7,310	-	6,983	6,092	891	14.6%	7,310
Local Government Financial Management Grant (FMG)		-	-	93	-	-	78	(78)	-100.0%	93
Other capital transfers [insert description]										
Provincial Government:		2,075	4,000	5,600	-	5,600	4,667	933	20.0%	5,600
Department Cultural Affairs & Sport-Community Library Services Grant		-	1,500	1,500	-	1,500	1,250	250	20.0%	1,500
Department of Local Government -Municipal Water Resilience Grant		-	2,500	2,500	-	2,500	2,083	417	20.0%	2,500
Department of Local Government - Western Cape Municipal Interventions Grant		835	-	500	-	500	417	83	20.0%	500
Department of Local Government - Municipal Water Resilience Grant		1,200	-	-	-	-	-	-		-
Department Cultural Affairs & Sport- Replacement Funding for most vulnerable B3 Municipalities		40	-	-	-	-	-	-		-
Department Cultural Affairs & Sport - Development of Sport and Recreation Facilities		-	-	1,100	-	1,100	917	183	20.0%	1,100
District Municipality:		-	-	-	-	-	-	-		-
Other capital transfers [insert description]		-	-	-	-	-	-	-		-
Other grant providers:		-	-	-	-	-	-	-		-
Other capital transfers [insert description]		-	-	-	-	-	-	-		-
Total Capital Transfers and Grants	5	16,124	26,171	27,864	3,793	29,432	23,220	6,212	26.8%	27,864
TOTAL RECEIPTS OF TRANSFERS & GRANTS	5	117,338	129,113	134,361	3,888	135,964	111,968	23,997	21.4%	134,361

8.2 Supporting Table SC7 (1) – Grant expenditure

WC053 Beaufort West - Supporting Table SC7(1) Monthly Budget Statement - transfers and grant expenditure - M10 April										
Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands										
EXPENDITURE										
Operating expenditure of Transfers and Grants										
National Government:		87,796	92,857	92,752	135	91,866	89,564	22,303	32.1%	92,752
Equitable share		83,574	88,849	88,849	—	88,849	66,637	22,212	33.3%	88,849
Municipal Infrastructure Grant (MIG)		728	782	770	67	705	578	127	22.0%	770
Local Government Financial Management Grant (FMG)		2,185	2,000	1,907	52	1,318	1,430	(112)	-7.8%	1,907
Expanded Public Works Programme Integrated Grant (EPWP)		1,309	1,226	1,226	16	994	920	75	8.1%	1,226
Other transfers and grants [insert description]								—		
Provincial Government:		9,619	9,413	12,152	512	6,208	9,114	(2,906)	-31.9%	12,152
Provincial Treasury -Western Cape Financial Management Capacity Building Grant		—	600	2,725	—	600	2,044	(1,444)	-70.6%	2,725
Provincial Treasury : Western Cape Municipal Financial Recovery Services Grant		200	—	310	—	—	233	(233)	-100.0%	310
Department of Infrastructure -Title Deeds Restoration Grant		—	90	90	—	—	68	(68)	-100.0%	90
Department of Infrastructure -Human Settlements Development Grant (Beneficiaries)		1,071	1,437	—	—	—	—	—		—
Department Cultural Affairs & Sport-Replacement Funding for most vulnerable B3 Municipalities		6,743	7,060	7,060	508	5,445	5,295	150	2.8%	7,060
Department of Local Government -Community DevelopmentWorkers (CDW) Operational Support Grant		218	226	226	4	163	170	(7)	-4.0%	226
Department of Local Government : Western Cape Municipal Interventions Grant		787	—	1,741	—	—	1,306	(1,306)	-100.0%	1,741
Department of Local Government : Municipal Energy Resilience Grant		600	—	—	—	—	—	—		—
Other transfers and grants [insert description]								—		
District Municipality:		76	—	350	157	224	263	(39)	-14.8%	350
Central Karoo District Municipality		76	—	350	157	224	263	(39)	-14.8%	350
Other grant providers:		2,577	672	1,243	—	966	932	34	3.6%	1,243
Chemical Industries Education & Training Authority		2,179	672	1,236	—	958	927	32	3.4%	1,236
Local Government Sector Education and Training Authority		315	—	7	—	7	5	2	33.3%	7
Services SETA		83	—	—	—	—	—	—		—
Total operating expenditure of Transfers and Grants:		100,068	102,942	106,497	804	99,264	79,873	19,391	24.3%	106,497
Capital expenditure of Transfers and Grants										
National Government:		13,929	22,171	22,264	—	17,651	16,698	953	5.7%	22,264
Municipal Infrastructure Grant (MIG)		13,929	14,861	14,861	—	14,914	11,146	3,768	33.8%	14,861
Integrated National Electrification Programme (Municipal) Grant		—	7,310	7,310	—	2,737	5,483	(2,746)	-50.1%	7,310
Local Government Financial Management Grant (FMG)		—	—	93	—	—	70	(70)	-100.0%	93
Other capital transfers [insert description]		—	—	—	—	—	—	—		—
Provincial Government:		2,016	4,000	5,600	—	2,416	4,200	(1,784)	-42.5%	5,600
Department Cultural Affairs & Sport-Community Library Services Grant		—	1,500	1,500	—	—	1,125	(1,125)	-100.0%	1,500
Department Cultural Affairs & Sport-Replacement Funding for most vulnerable B3 Municipalities		40	—	—	—	—	—	—		—
Department of Local Government -Municipal Water Resilience Grant		1,200	2,500	2,500	—	2,416	1,875	541	28.8%	2,500
Department of Local Government : Western Cape Municipal Interventions Grant		777	—	500	—	—	375	(375)	-100.0%	500
Department Cultural Affairs & Sport: Development of Sport and Recreation Facilities		—	—	1,100	—	—	825	(825)	-100.0%	1,100
Other capital transfers [insert description]										
District Municipality:		—	—	—	—	—	—	—		—
Other capital transfers [insert description]		—	—	—	—	—	—	—		—
Other grant providers:		285	—	—	—	—	—	—		—
Services SETA		285	—	—	—	—	—	—		—
Total capital expenditure of Transfers and Grants		16,230	26,171	27,864	—	20,066	20,896	(832)	-4.0%	27,864
TOTAL EXPENDITURE OF TRANSFERS AND GRANTS		116,299	129,113	134,361	804	119,331	100,771	18,560	18.4%	134,361

8.3 Supporting Table SC7(2) - Expenditure against approved rollovers

WC053 Beaufort West - Supporting Table SC7(2) Monthly Budget Statement - Expenditure against approved rollovers - M10 April						
Description	Ref	Budget Year 2024/25				
		Approved Rollover 2023/24	Monthly actual	YearTD actual	YTD variance	YTD variance %
R thousands						%
EXPENDITURE						
<u>Operating expenditure of Approved Roll-overs</u>						
National Government:		-	-	-	-	
Other transfers and grants [insert description]		-	-	-	-	
Provincial Government:		830	-	-	830	100.0%
Provincial Treasury : Western Cape Municipal Financial Recovery Services Grant		800	-	-	800	100.0%
Department of Local Government : Community Development Workers (CDW) Operational Support Grant		30	-	-	30	100.0%
District Municipality:		86	-	-	86	100.0%
Central Karoo District Municipality		86	-	-	86	100.0%
Other grant providers:		701	-	389	312	44.5%
Chemical Industries Education & Training Authority		87	-	87	-	
Services SETA		614	-	302	-	
Total operating expenditure of Approved Roll-overs		1,617	-	389	1,228	75.9%
<u>Capital expenditure of Approved Roll-overs</u>						
National Government:		-	-	-	-	
Other capital transfers [insert description]		-	-	-	-	
Provincial Government:		120	-	-	120	100.0%
Department Cultural Affairs & Sport-Replacement Funding for most vulnerable B3 Municipalities		120	-	-	120	100.0%
District Municipality:		-	-	-	-	
Other capital transfers [insert description]		-	-	-	-	
Other grant providers:		-	-	-	-	
Services SETA		-	-	-	-	
Total capital expenditure of Approved Roll-overs		120	-	-	120	100.0%
TOTAL EXPENDITURE OF APPROVED ROLL-OVERS		1,737	-	389	1,348	77.6%

The table below provide a summary of the movements on the conditional grants from July to April 2025.

Summary of Unspent Conditional Grants - July till April 2025	
Conditional Grants - Opening Balance 1 July 2024	2,354,143.00
Grants Received During July 2024	46,925,000.00
Less : Grant Expenditure During July 2024	- 38,599,223.72
Closing Balance - 31 July 2024	10,679,919.28
Grants Received During August 2024	13,597,012.00
Less : Grant Expenditure During August 2024	- 11,864,404.00
Closing Balance - 31 August 2024	12,412,527.28
Grants Received During September 2024	2,726,000.00
Less : Grant Expenditure During September 2024	- 1,897,078.40
Closing Balance - 30 September 2024	13,241,448.88
Grants Received During October 2024	2,987,200.00
Less : Grant Expenditure During October 2024	- 3,008,326.44
Closing Balance - 31 October 2024	13,220,322.44
Grants Received During November 2024	792,000.00
Less : Grant Expenditure During November 2024	- 2,430,762.85
Closing Balance - 30 November 2024	11,581,559.59
Repayment of Unspent MIG funds as at 30 June 2024	- 132,222.24
Repayment of Unspent EPWP funds as at 30 June 2024	- 62,647.17
Closing Balance - 30 November 2024	11,386,690.18
Grants Received During December 2024	30,647,000.00
Less : Grant Expenditure During December 2024	- 34,568,159.70
Closing Balance - 31 December 2024	7,465,530.48
Grants Received During January 2025	2,353,000.00
Less : Grant Expenditure During January 2025	- 734,290.51
Closing Balance - 31 January 2025	9,084,239.97
Grants Received During February 2025	3,887,000.00
Less : Grant Expenditure During February 2025	- 2,046,028.04
Closing Balance - 28 February 2025	10,925,211.93
Grants Received During March 2025	28,166,000.00
Repayment of over payment on Western Cape Municipal Interventions Grant	- 4,000.00
Less : Grant Expenditure During March 2025	- 23,767,226.05
Closing Balance - 31 March 2025	15,319,985.88
Grants Received During April 2025	3,888,000.00
Less : Grant Expenditure During April 2025	- 804,286.85
Closing Balance - 31 April 2025	18,403,699.03

The unspent conditional grant balance at the end of January amounted to R 18,403,699.03.

All unspent conditional grants were cash backed and on investment as at the end of April 2025.

9. Expenditure on councillor and board members allowances and employee benefits

9.1 Supporting Table SC8

WC053 Beaufort West - Supporting Table SC8 Monthly Budget Statement - councillor and staff benefits - M10 April									
Summary of Employee and Councillor remuneration	Ref	2023/24	Budget Year 2024/25						
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %
R thousands		A	B	C					
	1								
Councillors (Political Office Bearers plus Other)									
Basic Salaries and Wages		5,206	6,158	6,145	712	4,945	5,121	(176)	-3%
Pension and UIF Contributions		99	182	-	-	-	-	-	-
Medical Aid Contributions		5	-	-	-	-	-	-	-
Motor Vehicle Allowance		136	155	136	11	114	114	(0)	0%
Cellphone Allowance		525	586	562	47	472	468	4	1%
Housing Allowances		-	-	-	-	-	-	-	-
Other benefits and allowances		46	52	49	4	42	41	0	1%
Sub Total - Councillors		6,018	7,133	6,892	774	5,572	5,744	(172)	-3%
Senior Managers of the Municipality	3								
Basic Salaries and Wages		2,734	3,358	3,233	226	2,338	2,694	(356)	-13%
Pension and UIF Contributions		422	801	468	35	399	390	9	2%
Medical Aid Contributions		184	390	215	17	196	179	17	9%
Overtime		-	-	-	-	-	-	-	-
Performance Bonus		57	455	524	296	512	437	75	17%
Motor Vehicle Allowance		200	261	382	25	251	319	(68)	-21%
Cellphone Allowance		63	72	71	6	59	60	(1)	-1%
Housing Allowances		-	-	-	-	-	-	-	-
Other benefits and allowances		71	0	75	7	61	62	(2)	-3%
Payments in lieu of leave		49	-	30	-	30	25	5	20%
Long service awards		-	-	-	-	-	-	-	-
Post-retirement benefit obligations		-	-	-	-	-	-	-	-
Entertainment	2	-	-	-	-	-	-	-	-
Scarcity		248	330	297	21	225	247	(23)	-9%
Acting and post related allowance		83	-	35	-	29	29	0	1%
In kind benefits		-	-	-	-	-	-	-	-
Sub Total - Senior Managers of Municipality		4,112	5,668	5,331	632	4,100	4,443	(342)	-8%
Other Municipal Staff									
Basic Salaries and Wages		80,237	95,736	89,172	7,148	70,626	74,310	(3,684)	-5%
Pension and UIF Contributions		13,789	16,583	15,180	1,231	11,975	12,653	(678)	-5%
Medical Aid Contributions		2,176	2,274	2,664	232	2,194	2,220	(26)	-1%
Overtime		4,116	3,344	4,614	445	3,894	3,845	49	1%
Performance Bonus		5,973	6,902	6,180	4	6,186	5,150	1,036	20%
Motor Vehicle Allowance		169	162	225	14	196	188	8	4%
Cellphone Allowance		148	160	154	12	119	128	(9)	-7%
Housing Allowances		405	420	964	38	635	803	(168)	-21%
Other benefits and allowances		5,326	5,055	5,810	457	4,637	4,842	(205)	-4%
Payments in lieu of leave		1,068	-	247	42	290	206	85	41%
Long service awards		455	598	544	77	690	453	236	52%
Post-retirement benefit obligations		4,191	1,630	1,580	138	1,293	1,317	(24)	-2%
Entertainment		-	-	-	-	-	-	-	-
Scarcity		-	-	-	-	-	-	-	-
Acting and post related allowance		2,166	285	1,781	127	1,599	1,484	114	8%
In kind benefits		-	-	-	-	-	-	-	-
Sub Total - Other Municipal Staff		120,220	133,150	129,115	9,965	104,333	107,599	(3,266)	-3%
TOTAL SALARY, ALLOWANCES & BENEFITS		130,350	145,950	141,338	11,372	114,005	117,785	(3,780)	-3%
TOTAL MANAGERS AND STAFF		124,332	136,817	134,446	10,598	108,433	112,042	(3,608)	-3%

The total overtime and standby budget for the 2024/25 financial year amounted to R 5,211,180. This amount was adjusted upwards to R 7,260,792 with the adjustments budget approved by council during February 2025. The year to date expenditure on these two items at the end of April 2025 amounted to R 6,085,262 or 83.8% of the approved adjusted budget.

	Original Budget	Adjusted Budget	Actual - Quarter 1 2024/2025	Actual - Quarter 2 2024/2025	Actual - Quarter 3 2024/2025	Actual - April 2025	Year to date Total	% spend of Adjusted Budget
Overtime	3,343,960	4,614,064	1,118,567	828,807	1,503,968	445,141	3,896,483	84.4%
Standby Allowances	1,867,220	2,646,728	649,763	628,537	685,956	224,524	2,188,779	82.7%
Total	5,211,180	7,260,792	1,768,329	1,457,344	2,189,924	669,664	6,085,262	83.8%

The overtime and standby expenditure needs to be closely managed and monitored during the financial to ensure that these costs remain within the budget allocated.

10. Capital programme performance

10.1 Supporting Table SC12

WC053 Beaufort West - Supporting Table SC12 Monthly Budget Statement - capital expenditure trend - M10 April									
Month	2023/24	Budget Year 2024/25							
	Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance	% spend of Adjusted Budget
R thousands								%	
Monthly expenditure performance trend									
July	1,407	2,131	2,381	789	789	2,381	1,592	66.9%	3%
August	1,407	2,131	2,381	11,244	12,033	4,762	(7,271)	-152.7%	40%
September	1,407	2,131	2,381	842	12,875	7,143	(5,732)	-80.2%	42%
October	1,407	2,131	2,381	1,354	14,229	9,525	(4,705)	-49.4%	47%
November	1,407	2,131	2,381	1,054	15,283	11,906	(3,377)	-28.4%	50%
December	1,407	2,131	2,381	2,775	18,058	14,287	(3,771)	-26.4%	60%
January	1,407	2,131	2,381	0	18,058	16,668	(1,390)	-8.3%	60%
February	1,407	2,131	2,381	1,573	19,631	19,049	(582)	-3.1%	65%
March	1,407	2,131	2,816	594	20,225	21,865	1,640	7.5%	67%
April	1,407	2,131	2,816	2	20,227	24,681	4,454	18.0%	67%
May	1,407	2,131	2,816	-		27,497	-		
June	1,407	2,131	2,816	-		30,313	-		
Total Capital expenditure	16,889	25,575	30,313	20,227					

Council approved a capital budget amounting to R 25,575 million for the 2024/2025 financial year. The capital budget was adjusted upwards by R 4,738 million to R 30,313 million with the February adjustments budget. The year to date capital expenditure amounted to R 20,227 or 67% of the approved adjusted budget at the end of April 2025. The capital budget is mostly funded from national and provincial grant allocations and as a result the expenditure is driven by the timing when the funding are received by the municipality. At the end of March 2025 most of the national and provincial grant were received as well as most of the supply chain process were concluded, expenditure is expected to further increase during the last two months of the financial year.

Chart C1 2024/25 Capital Expenditure Monthly Trend: actual v target

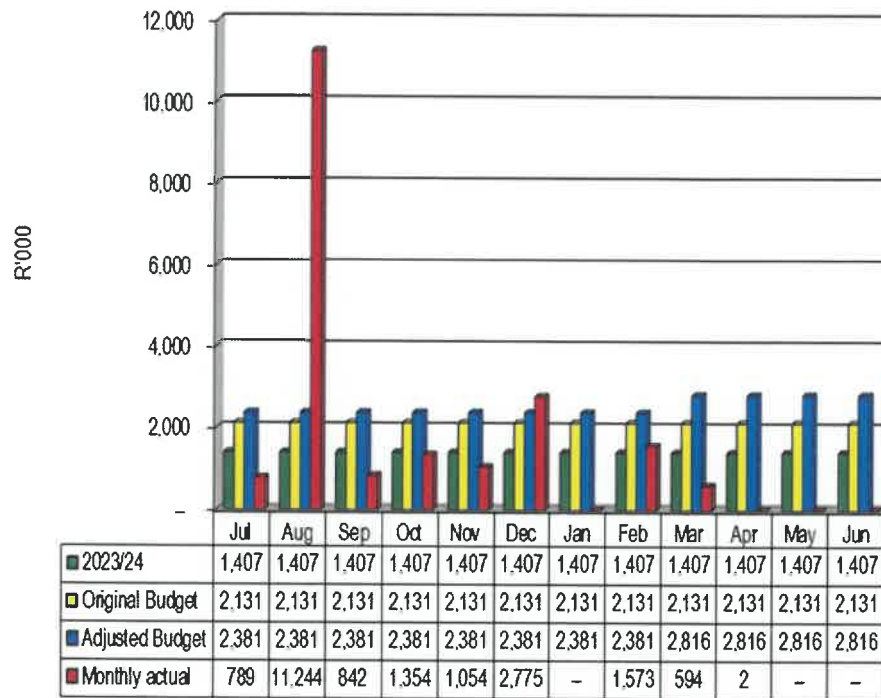
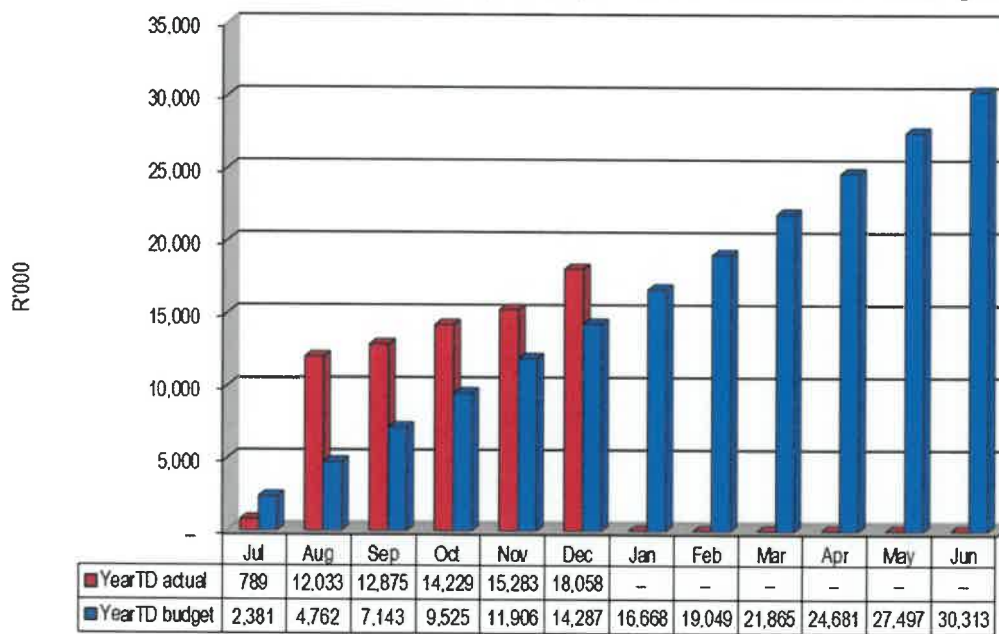


Chart C2 2024/25 Capital Expenditure: YTD actual v YTD target



10.2 Supporting Table SC13

10.2.1 Supporting Table SC13a

WC053 Beaufort West - Supporting Table SC13a Monthly Budget Statement - capital expenditure on new assets by asset class - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on new assets by Asset Class/Sub-class										
Infrastructure		-	887	428	-	-	358	356	100.0%	428
Roads Infrastructure		-	-	-	-	-	-	-	-	-
Roads		-	-	-	-	-	-	-	-	-
Road Structures		-	-	-	-	-	-	-	-	-
Road Furniture		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Storm water Infrastructure		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
Electrical Infrastructure		-	667	123	-	-	103	103	100.0%	123
Power Plants		-	-	-	-	-	-	-	-	-
HV Substations		-	-	-	-	-	-	-	-	-
HV Switching Station		-	-	-	-	-	-	-	-	-
HV Transmission Conductors		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
MV Switching Stations		-	-	-	-	-	-	-	-	-
MV Networks		-	543	-	-	-	-	-	-	-
LV Networks		-	123	123	-	-	103	103	100.0%	123
Capital Spares		-	-	-	-	-	-	-	-	-
Water Supply Infrastructure		-	-	-	-	-	-	-	-	-
Dams and Weirs		-	-	-	-	-	-	-	-	-
Boreholes		-	-	-	-	-	-	-	-	-
Reservoirs		-	-	-	-	-	-	-	-	-
Pump Stations		-	-	-	-	-	-	-	-	-
Water Treatment Works		-	-	-	-	-	-	-	-	-
Bulk Mains		-	-	-	-	-	-	-	-	-
Distribution		-	-	-	-	-	-	-	-	-
Distribution Points		-	-	-	-	-	-	-	-	-
PRV Stations		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sanitation Infrastructure		-	-	-	-	-	-	-	-	-
Pump Station		-	-	-	-	-	-	-	-	-
Reticulation		-	-	-	-	-	-	-	-	-
Waste Water Treatment Works		-	-	-	-	-	-	-	-	-
Outfall Sewers		-	-	-	-	-	-	-	-	-
Toilet Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Solid Waste Infrastructure		-	-	304	-	-	254	254	100.0%	304
Landfill Sites		-	-	304	-	-	254	254	100.0%	304
Waste Transfer Stations		-	-	-	-	-	-	-	-	-
Waste Processing Facilities		-	-	-	-	-	-	-	-	-
Waste Drop-off Points		-	-	-	-	-	-	-	-	-
Waste Separation Facilities		-	-	-	-	-	-	-	-	-
Electricity Generation Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Rail Infrastructure		-	-	-	-	-	-	-	-	-
Rail Lines		-	-	-	-	-	-	-	-	-
Rail Structures		-	-	-	-	-	-	-	-	-
Rail Furniture		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
LV Networks		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Coastal Infrastructure		-	-	-	-	-	-	-	-	-
Sand Pumps		-	-	-	-	-	-	-	-	-
Piers		-	-	-	-	-	-	-	-	-
Revetments		-	-	-	-	-	-	-	-	-
Promenades		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Information and Communication Infrastructure		-	-	-	-	-	-	-	-	-
Data Centres		-	-	-	-	-	-	-	-	-
Core Layers		-	-	-	-	-	-	-	-	-
Distribution Layers		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-

WC053 Beaufort West - Supporting Table SC13a Monthly Budget Statement - capital expenditure on new assets by asset class - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on new assets by Asset Class/Sub-class										
Community Assets		-	-	-	-	-	-	-	-	-
Community Facilities		-	-	-	-	-	-	-	-	-
Halls		-	-	-	-	-	-	-	-	-
Centres		-	-	-	-	-	-	-	-	-
Crèches		-	-	-	-	-	-	-	-	-
Clinics/Care Centres		-	-	-	-	-	-	-	-	-
Fire/Ambulance Stations		-	-	-	-	-	-	-	-	-
Testing Stations		-	-	-	-	-	-	-	-	-
Museums		-	-	-	-	-	-	-	-	-
Galleries		-	-	-	-	-	-	-	-	-
Theatres		-	-	-	-	-	-	-	-	-
Libraries		-	-	-	-	-	-	-	-	-
Cemeteries/Crematoria		-	-	-	-	-	-	-	-	-
Police		-	-	-	-	-	-	-	-	-
Parks		-	-	-	-	-	-	-	-	-
Public Open Space		-	-	-	-	-	-	-	-	-
Nature Reserves		-	-	-	-	-	-	-	-	-
Public Ablution Facilities		-	-	-	-	-	-	-	-	-
Markets		-	-	-	-	-	-	-	-	-
Stalls		-	-	-	-	-	-	-	-	-
Abattoirs		-	-	-	-	-	-	-	-	-
Airports		-	-	-	-	-	-	-	-	-
Taxi Ranks/Bus Terminals		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sport and Recreation Facilities		-	-	-	-	-	-	-	-	-
Indoor Facilities		-	-	-	-	-	-	-	-	-
Outdoor Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Heritage assets		-	-	-	-	-	-	-	-	-
Monuments		-	-	-	-	-	-	-	-	-
Historic Buildings		-	-	-	-	-	-	-	-	-
Works of Art		-	-	-	-	-	-	-	-	-
Conservation Areas		-	-	-	-	-	-	-	-	-
Other Heritage		-	-	-	-	-	-	-	-	-
Investment properties		-	-	-	-	-	-	-	-	-
Revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Non-revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Other assets		-	-	-	-	-	-	-	-	-
Operational Buildings		-	-	-	-	-	-	-	-	-
Municipal Offices		-	-	-	-	-	-	-	-	-
Pay/Inquiry Points		-	-	-	-	-	-	-	-	-
Building Plan Offices		-	-	-	-	-	-	-	-	-
Workshops		-	-	-	-	-	-	-	-	-
Yards		-	-	-	-	-	-	-	-	-
Stores		-	-	-	-	-	-	-	-	-
Laboratories		-	-	-	-	-	-	-	-	-
Training Centres		-	-	-	-	-	-	-	-	-
Manufacturing Plant		-	-	-	-	-	-	-	-	-
Depots		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Housing		-	-	-	-	-	-	-	-	-
Staff Housing		-	-	-	-	-	-	-	-	-
Social Housing		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Intangible Assets		495	-	-	-	-	-	-	-	-
Servitudes		-	-	-	-	-	-	-	-	-
Licences and Rights		495	-	-	-	-	-	-	-	-
Water Rights		-	-	-	-	-	-	-	-	-
Effluent Licences		-	-	-	-	-	-	-	-	-
Solid Waste Licences		-	-	-	-	-	-	-	-	-
Computer Software and Applications		495	-	-	-	-	-	-	-	-
Local Settlement Software Applications		-	-	-	-	-	-	-	-	-
Unspecified		-	-	-	-	-	-	-	-	-
Computer Equipment		265	500	631	2	466	626	80	11.3%	631
Computer Equipment		265	500	631	2	466	626	80	11.3%	631
Furniture and Office Equipment		13	-	254	-	-	212	212	100.0%	254
Furniture and Office Equipment		13	-	254	-	-	212	212	100.0%	254
Machinery and Equipment		-	-	735	-	-	467	467	100.0%	735
Machinery and Equipment		-	-	735	-	-	467	467	100.0%	735
Transport Assets		4,559	10,451	10,629	-	10,629	5,557	(1,771)	-20.0%	10,629
Transport Assets		4,559	10,451	10,629	-	10,629	5,557	(1,771)	-20.0%	10,629
Land		-	-	-	-	-	-	-	-	-
Land		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Living resources		-	-	-	-	-	-	-	-	-
Maternal		-	-	-	-	-	-	-	-	-
Policing and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Immature		-	-	-	-	-	-	-	-	-
Policing and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Total Capital Expenditure on new assets	1	6,365	11,518	12,677	2	11,095	10,419	(676)	-6.5%	12,677

10.2.2 Supporting Table SC13b

WC053 Beaufort West - Supporting Table SC13b Monthly Budget Statement - capital expenditure on renewal of existing assets by asset class - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	Budget Year 2024/25 YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on renewal of existing assets by Asset Class/Sub-class										
Infrastructure		6,662	-	-	-	-	-	-	-	-
Roads Infrastructure		5,606	-	-	-	-	-	-	-	-
Roads		5,606	-	-	-	-	-	-	-	-
Road Structures		-	-	-	-	-	-	-	-	-
Road Furniture		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Storm water Infrastructure		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
Electrical Infrastructure		-	-	-	-	-	-	-	-	-
Power Plants		-	-	-	-	-	-	-	-	-
HV Substations		-	-	-	-	-	-	-	-	-
HV Switching Station		-	-	-	-	-	-	-	-	-
HV Transmission Conductors		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
MV Switching Stations		-	-	-	-	-	-	-	-	-
MV Networks		-	-	-	-	-	-	-	-	-
LV Networks		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Water Supply Infrastructure		1,056	-	-	-	-	-	-	-	-
Dams and Weirs		-	-	-	-	-	-	-	-	-
Boreholes		1,056	-	-	-	-	-	-	-	-
Reservoirs		-	-	-	-	-	-	-	-	-
Pump Stations		-	-	-	-	-	-	-	-	-
Water Treatment Works		-	-	-	-	-	-	-	-	-
Bulk Mains		-	-	-	-	-	-	-	-	-
Distribution		-	-	-	-	-	-	-	-	-
Distribution Points		-	-	-	-	-	-	-	-	-
PRV Stations		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sanitation Infrastructure		-	-	-	-	-	-	-	-	-
Pump Station		-	-	-	-	-	-	-	-	-
Refeculation		-	-	-	-	-	-	-	-	-
Waste Water Treatment Works		-	-	-	-	-	-	-	-	-
Outfall Sewers		-	-	-	-	-	-	-	-	-
Toilet Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Solid Waste Infrastructure		-	-	-	-	-	-	-	-	-
Landfill Sites		-	-	-	-	-	-	-	-	-
Waste Transfer Stations		-	-	-	-	-	-	-	-	-
Waste Processing Facilities		-	-	-	-	-	-	-	-	-
Waste Drop-off Points		-	-	-	-	-	-	-	-	-
Waste Separation Facilities		-	-	-	-	-	-	-	-	-
Electricity Generation Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Rail Infrastructure		-	-	-	-	-	-	-	-	-
Rail Lines		-	-	-	-	-	-	-	-	-
Rail Structures		-	-	-	-	-	-	-	-	-
Rail Furniture		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
LV Networks		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Coastal Infrastructure		-	-	-	-	-	-	-	-	-
Sand Pumps		-	-	-	-	-	-	-	-	-
Piers		-	-	-	-	-	-	-	-	-
Revetments		-	-	-	-	-	-	-	-	-
Promenades		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Information and Communication Infrastructure		-	-	-	-	-	-	-	-	-
Data Centres		-	-	-	-	-	-	-	-	-
Core Layers		-	-	-	-	-	-	-	-	-
Distribution Layers		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-

WC053 Beaufort West - Supporting Table SC13b Monthly Budget Statement - capital expenditure on renewal of existing assets by asset class - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	Budget Year 2024/25 YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on renewal of existing assets by Asset Class/Sub-class										
Community Assets		824	-	-	-	-	-	-	-	-
Community Facilities		248	-	-	-	-	-	-	-	-
Halls		-	-	-	-	-	-	-	-	-
Centres		248	-	-	-	-	-	-	-	-
Crèches		-	-	-	-	-	-	-	-	-
Clinics/Care Centres		-	-	-	-	-	-	-	-	-
Fire/Ambulance Stations		-	-	-	-	-	-	-	-	-
Testing Stations		-	-	-	-	-	-	-	-	-
Museums		-	-	-	-	-	-	-	-	-
Galleries		-	-	-	-	-	-	-	-	-
Theatres		-	-	-	-	-	-	-	-	-
Libraries		-	-	-	-	-	-	-	-	-
Cemeteries/Crematoria		-	-	-	-	-	-	-	-	-
Police		-	-	-	-	-	-	-	-	-
Parks		-	-	-	-	-	-	-	-	-
Public Open Space		-	-	-	-	-	-	-	-	-
Nature Reserves		-	-	-	-	-	-	-	-	-
Public Ablution Facilities		-	-	-	-	-	-	-	-	-
Markets		-	-	-	-	-	-	-	-	-
Stalls		-	-	-	-	-	-	-	-	-
Abattoirs		-	-	-	-	-	-	-	-	-
Airports		-	-	-	-	-	-	-	-	-
Taxi Ranks/Bus Terminals		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sport and Recreation Facilities		576	-	-	-	-	-	-	-	-
Indoor Facilities		-	-	-	-	-	-	-	-	-
Outdoor Facilities		576	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Heritage assets		-	-	-	-	-	-	-	-	-
Monuments		-	-	-	-	-	-	-	-	-
Historic Buildings		-	-	-	-	-	-	-	-	-
Works of Art		-	-	-	-	-	-	-	-	-
Conservation Areas		-	-	-	-	-	-	-	-	-
Other Heritage		-	-	-	-	-	-	-	-	-
Investment properties		-	-	-	-	-	-	-	-	-
Revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Non-revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Other assets		-	-	-	-	-	-	-	-	-
Operational Buildings		-	-	-	-	-	-	-	-	-
Municipal Offices		-	-	-	-	-	-	-	-	-
Pay/Enquiry Points		-	-	-	-	-	-	-	-	-
Building Plan Offices		-	-	-	-	-	-	-	-	-
Workshops		-	-	-	-	-	-	-	-	-
Yards		-	-	-	-	-	-	-	-	-
Stores		-	-	-	-	-	-	-	-	-
Laboratories		-	-	-	-	-	-	-	-	-
Training Centres		-	-	-	-	-	-	-	-	-
Manufacturing Plant		-	-	-	-	-	-	-	-	-
Depots		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Housing		-	-	-	-	-	-	-	-	-
Staff Housing		-	-	-	-	-	-	-	-	-
Social Housing		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Intangible Assets		-	-	-	-	-	-	-	-	-
Services		-	-	-	-	-	-	-	-	-
Licences and Rights		-	-	-	-	-	-	-	-	-
Water Rights		-	-	-	-	-	-	-	-	-
Effluent Licences		-	-	-	-	-	-	-	-	-
Solid Waste Licences		-	-	-	-	-	-	-	-	-
Computer Software and Applications		-	-	-	-	-	-	-	-	-
Local Settlement Software Applications		-	-	-	-	-	-	-	-	-
Unspecified		-	-	-	-	-	-	-	-	-
Computer Equipment		-	-	-	-	-	-	-	-	-
Computer Equipment		-	-	-	-	-	-	-	-	-
Furniture and Office Equipment		-	-	-	-	-	-	-	-	-
Furniture and Office Equipment		-	-	-	-	-	-	-	-	-
Machinery and Equipment		-	-	-	-	-	-	-	-	-
Machinery and Equipment		-	-	-	-	-	-	-	-	-
Transport Assets		-	-	-	-	-	-	-	-	-
Transport Assets		-	-	-	-	-	-	-	-	-
Land		-	-	-	-	-	-	-	-	-
Land		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Living resources		-	-	-	-	-	-	-	-	-
Maturs		-	-	-	-	-	-	-	-	-
Poling and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Immature		-	-	-	-	-	-	-	-	-
Poling and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Total Capital Expenditure on renewal of existing assets	1	7.485	-	-	-	-	-	-	-	-

10.2.3 Supporting Table SC13e

WC053 Beaufort West - Supporting Table SC13e Monthly Budget Statement - capital expenditure on upgrading of existing assets by asset class - M10 April										
Description	Ref	2023/24	Budget Year 2024/25							
		Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on upgrading of existing assets by Asset Class/Sub-class										
Infrastructure		450	7,987	9,912	-	4,560	6,144	3,585	44.0%	9,912
Roads Infrastructure		-	-	-	-	-	-	-	-	-
Roads		-	-	-	-	-	-	-	-	-
Road Structures		-	-	-	-	-	-	-	-	-
Road Furniture		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Storm water Infrastructure		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
Electrical Infrastructure		16	5,813	6,999	-	2,380	5,746	3,366	58.6%	6,999
Power Plants		-	-	-	-	-	-	-	-	-
HV Substations		-	5,813	6,739	-	2,380	5,616	3,236	57.6%	6,739
HV Switching Station		-	-	-	-	-	-	-	-	-
HV Transmission Conductors		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
MV Switching Stations		-	-	-	-	-	-	-	-	-
MV Networks		16	-	261	-	-	130	130	100.0%	261
LV Networks		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Water Supply Infrastructure		-	2,174	2,913	-	2,180	2,399	219	9.1%	2,913
Dams and Weirs		-	-	-	-	-	-	-	-	-
Boreholes		-	1,217	1,957	-	1,297	1,601	305	19.0%	1,957
Reservoirs		-	-	-	-	-	-	-	-	-
Pump Stations		-	-	-	-	-	-	-	-	-
Water Treatment Works		-	-	-	-	-	-	-	-	-
Bulk Mains		-	-	-	-	-	-	-	-	-
Distribution		-	957	957	-	883	797	(86)	-10.8%	957
Distribution Points		-	-	-	-	-	-	-	-	-
PRV Stations		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sanitation Infrastructure		435	-	-	-	-	-	-	-	-
Pump Station		435	-	-	-	-	-	-	-	-
Reticulation		-	-	-	-	-	-	-	-	-
Waste Water Treatment Works		-	-	-	-	-	-	-	-	-
Outfall Sewers		-	-	-	-	-	-	-	-	-
Toilet Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Solid Waste Infrastructure		-	-	-	-	-	-	-	-	-
Landfill Sites		-	-	-	-	-	-	-	-	-
Waste Transfer Stations		-	-	-	-	-	-	-	-	-
Waste Processing Facilities		-	-	-	-	-	-	-	-	-
Waste Drop-off Points		-	-	-	-	-	-	-	-	-
Waste Separation Facilities		-	-	-	-	-	-	-	-	-
Electricity Generation Facilities		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Rail Infrastructure		-	-	-	-	-	-	-	-	-
Rail Lines		-	-	-	-	-	-	-	-	-
Rail Structures		-	-	-	-	-	-	-	-	-
Rail Furniture		-	-	-	-	-	-	-	-	-
Drainage Collection		-	-	-	-	-	-	-	-	-
Storm water Conveyance		-	-	-	-	-	-	-	-	-
Attenuation		-	-	-	-	-	-	-	-	-
MV Substations		-	-	-	-	-	-	-	-	-
LV Networks		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Coastal Infrastructure		-	-	-	-	-	-	-	-	-
Sand Pumps		-	-	-	-	-	-	-	-	-
Piers		-	-	-	-	-	-	-	-	-
Revetments		-	-	-	-	-	-	-	-	-
Promenades		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Information and Communication Infrastructure		-	-	-	-	-	-	-	-	-
Data Centres		-	-	-	-	-	-	-	-	-
Core Layers		-	-	-	-	-	-	-	-	-
Distribution Layers		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-

WC053 Beaufort West - Supporting Table SC13e Monthly Budget Statement - capital expenditure on upgrading of existing assets by asset class - M10 April										
Description	Ref	2023/24 Audited Outcome	Original Budget	Adjusted Budget	Monthly actual	Budget Year 2024/25 YearTD actual	YearTD budget	YTD variance	YTD variance %	Full Year Forecast
R thousands	1									
Capital expenditure on upgrading of existing assets by Asset Class/Sub-class										
Community Assets		1,882	5,971	7,724	-	4,672	5,118	1,648	25.3%	7,724
Community Facilities		-	1,304	1,304	-	-	1,087	1,087	100.0%	1,304
Halls		-	-	-	-	-	-	-	-	-
Centres		-	-	-	-	-	-	-	-	-
Crèches		-	-	-	-	-	-	-	-	-
Clinics/Care Centres		-	-	-	-	-	-	-	-	-
Fire/Ambulance Stations		-	-	-	-	-	-	-	-	-
Testing Stations		-	-	-	-	-	-	-	-	-
Museums		-	-	-	-	-	-	-	-	-
Galleries		-	-	-	-	-	-	-	-	-
Theatres		-	-	-	-	-	-	-	-	-
Libraries		-	1,304	1,304	-	-	1,087	1,087	100.0%	1,304
Cemeteries/Crematoria		-	-	-	-	-	-	-	-	-
Police		-	-	-	-	-	-	-	-	-
Parks		-	-	-	-	-	-	-	-	-
Public Open Space		-	-	-	-	-	-	-	-	-
Nature Reserves		-	-	-	-	-	-	-	-	-
Public Ablution Facilities		-	-	-	-	-	-	-	-	-
Markets		-	-	-	-	-	-	-	-	-
Stalls		-	-	-	-	-	-	-	-	-
Abattoirs		-	-	-	-	-	-	-	-	-
Airports		-	-	-	-	-	-	-	-	-
Taxi Ranks/Bus Terminals		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Sport and Recreation Facilities		1,882	4,666	6,419	-	4,672	5,031	459	9.1%	6,419
Indoor Facilities		-	-	-	-	-	-	-	-	-
Outdoor Facilities		1,882	4,666	6,419	-	4,672	5,031	459	9.1%	6,419
Capital Spares		-	-	-	-	-	-	-	-	-
Heritage assets		-	-	-	-	-	-	-	-	-
Monuments		-	-	-	-	-	-	-	-	-
Historic Buildings		-	-	-	-	-	-	-	-	-
Works of Art		-	-	-	-	-	-	-	-	-
Conservation Areas		-	-	-	-	-	-	-	-	-
Other Heritage		-	-	-	-	-	-	-	-	-
Investment properties		-	-	-	-	-	-	-	-	-
Revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Non-revenue Generating		-	-	-	-	-	-	-	-	-
Improved Property		-	-	-	-	-	-	-	-	-
Unimproved Property		-	-	-	-	-	-	-	-	-
Other assets		-	-	-	-	-	-	-	-	-
Operational Buildings		-	-	-	-	-	-	-	-	-
Municipal Offices		-	-	-	-	-	-	-	-	-
Pay/Enquiry Points		-	-	-	-	-	-	-	-	-
Building Plan Offices		-	-	-	-	-	-	-	-	-
Workshops		-	-	-	-	-	-	-	-	-
Yards		-	-	-	-	-	-	-	-	-
Stores		-	-	-	-	-	-	-	-	-
Laboratories		-	-	-	-	-	-	-	-	-
Training Centres		-	-	-	-	-	-	-	-	-
Manufacturing Plant		-	-	-	-	-	-	-	-	-
Depots		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Housing		-	-	-	-	-	-	-	-	-
Staff Housing		-	-	-	-	-	-	-	-	-
Social Housing		-	-	-	-	-	-	-	-	-
Capital Spares		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Biological or Cultivated Assets		-	-	-	-	-	-	-	-	-
Intangible Assets		-	-	-	-	-	-	-	-	-
Services		-	-	-	-	-	-	-	-	-
Licences and Rights		-	-	-	-	-	-	-	-	-
Water Rights		-	-	-	-	-	-	-	-	-
Effluent Licences		-	-	-	-	-	-	-	-	-
Solid Waste Licences		-	-	-	-	-	-	-	-	-
Computer Software and Applications		-	-	-	-	-	-	-	-	-
Local Settlement Software Applications		-	-	-	-	-	-	-	-	-
Unspecified		-	-	-	-	-	-	-	-	-
Computer Equipment		-	-	-	-	-	-	-	-	-
Computer Equipment		-	-	-	-	-	-	-	-	-
Furniture and Office Equipment		-	-	-	-	-	-	-	-	-
Furniture and Office Equipment		-	-	-	-	-	-	-	-	-
Machinery and Equipment		144	-	-	-	-	-	-	-	-
Machinery and Equipment		144	-	-	-	-	-	-	-	-
Transport Assets		-	-	-	-	-	-	-	-	-
Transport Assets		-	-	-	-	-	-	-	-	-
Land		-	-	-	-	-	-	-	-	-
Land		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Zoo's, Marine and Non-biological Animals		-	-	-	-	-	-	-	-	-
Woods resources		-	-	-	-	-	-	-	-	-
Mature		-	-	-	-	-	-	-	-	-
Poling and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Immature		-	-	-	-	-	-	-	-	-
Poling and Protection		-	-	-	-	-	-	-	-	-
Zoological plants and animals		-	-	-	-	-	-	-	-	-
Total Capital Expenditure on upgrading of existing assets	1	2,457	13,968	17,838	-	9,132	14,262	5,130	36.0%	17,838

11. Material variances to the SDBIP

11.1 Over view

SDBIP reports are compiled on a quarterly basis at this time.

12. Annexure A: Compliance with the conditions for Municipal Debt Relief

12.1. MFMA Circular 124 – Municipal Compliance Self-Assessment;

12.2. Municipal Debt Relief Performance across the period of debt relief participation;

12.3. Provincial Treasury Debt Relief Compliance Assessment;

12.4. MFMA Circular 124 – Condition 6.6 (Electricity and Water as Collection Tools) and Condition 6.7 (Maintain a minimum average collection of property rates and service charges);

12.5. MFMA Circular 124 – Condition 6.8 (Completeness of the revenue base);

12.6. MFMA Circular 124 – Condition 6.3 and Condition 6.12; and

12.7. The remedial actions necessary and / or undertaken to improve the municipality's monthly compliance in terms of the Debt relief Conditions.

13. Municipal Manager's quality certification

I, **DE WELGEMOED** <derick@beaufortwestmun.co.za>, the Municipal Manager of Beaufort West Municipality, hereby certify that:-

- ☒ The monthly budget statement
- ☐ Quality report on the implementation of the budget and financial state affairs of the Municipality
- ☐ Mid-year budget and performance assessment

For the month of **April 2025** has been prepared in accordance with the Municipal Finance Management Act and Regulations made under the Act.

Information has been reviewed by the Senior Manager Financial Administration **B Jacobs**

Print name: **DE WELGEMOED**

Municipal Manager of Beaufort West Municipality: WC053

Signature:

Date: 15/05/2025

Annexure A

Section 12

Compliance with the conditions for Municipal Debt Relief

April 2025

12.1 MFMA Circular 124 – Municipality Compliance Self-Assessment – April 2025



Province		
WC		
Code	District	Code Description
WC063	Central Karoo	Beaufort West

[illegible]



Annexure A2 - Monthly

National Treasury
Municipal Debt Relief
MFMA Circular No. 124
Municipal Finance Management Act No. 56 of 2003

Municipality Self-Assessment

Certificate of Compliance: Municipal Debt Relief Conditions for Application

Period

National Financial Year

Demarcation Code of Municipality being assessed

District

Demarcation Description

Apr-24
2024/25
NC-053

Central Karoo
Beaufort West

I, Carol Coetzee, hereby certify that the provincial treasury monitored the compliance against the conditions of Municipal Debt Relief as set-out in MFMA Circular No. 124 and that the Provincial Treasury is satisfied and certifies that the said municipality fully complies with the conditions as set-out in the table below:

Municipal Debt Relief Conditions (Monthly reporting)

Condition	6.3 + 6.3.1	Maintaining the Eskom and bulk water current account – (purpose of the account for a single month is compulsory)	Choose from drop down list
6.3.2	6.3.2.1	- Has the municipality paid its bulk water current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - refer condition 6.12.2</i>	Yes
6.3.2	6.3.2.2	- Has the municipality submitted the supporting evidence of the bulk water current account payment to the National Treasury, the Water Board and/ or Water Trading Entity within 1 day of making any such payment (in PDF format) via the GoMuni Upload Portal https://uploadportal.treasury.gov.za?	Yes
6.3.2	6.3.2.3	- Does the amount of the bulk water current account payment as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of the Water Board and/ or Water Trading Entity?	Yes
6.3.2	6.3.2.4	- Has the municipality paid its Eskom bulk current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - current account in terms of municipal debt relief approval means the total Eskom charges for the billing period plus VAT plus any component that may be due in terms of a payment arrangement of "new arrears" (March 2023 and / or subsequent current account(s) up to the date of NT approval of the application).</i>	Yes
6.3.2	6.3.2.5	- Has the municipality submitted the supporting evidence of the bulk Eskom current account payment to the National Treasury and Eskom within 1 day of making any such payment (in PDF format) via the GoMuni Upload Portal https://uploadportal.treasury.gov.za?	Yes
6.3.2	6.3.2.6	- Does the amount as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of Eskom?	Yes
6.4	6.4.1	Compliance with a funded MTREF – (choose from drop down list the MTREF assessed)	Select
6.4.1	6.4.1.1	- Is the municipality's MTREF funded and aligning to the National Treasury's Budget Funding Guidelines - https://mfma.treasury.gov.za/Guidelines/Pages/Funding.asp?7	No
6.4.1	6.4.1.2	- Has the municipality budgeted for any operating surplus on the A1 Schedule (Table A4 – Budgeted Financial Performance) of the Municipal Budget- and Reporting Regulations?	Yes

(Signature)

Notes/Comments

6.4.1	- Has the municipality made adequate provision for debt impairment (considering the actual collection of revenue and property rates during the 12 months immediately preceding the tabling of the budget) on the A1 Schedule (Table A4 - Budgeted Financial Performance) of the Municipal Budget-and Reporting Regulations? <i>Note: For example, if the municipality during the preceding 12 months only provided for a lower rate of revenue than previously stated, the provision for debt impairment against the future revenue should be adjusted to reflect the lower rate of revenue. If the municipality's revenue projections are based on a lower rate of revenue, the budget and there is no real diagram for the provision for such with the actual collection of revenue, the provisioned revenue must be adjusted to reflect the lower rate.</i>	Yes
6.4.1	- Has the municipality made adequate provision for depreciation and asset impairment (considering its asset register and physical state of assets) on the A1 Schedule (Table A4 - Budgeted Financial Performance) of the Municipal Budget-and Reporting Regulations? <i>Note: If the municipality neglects and the depreciation and asset impairment is 'below' the budget and there is no real alignment between the provision for such with the state of assets/asset register, the provisioned revenue must be adjusted to reflect the lower rate.</i>	Yes
6.4.2	- If the municipality's MTREF is not funded, has it tabled and adopted a credible Budget Funding Plan as part of the MTREF budget (refer item 9.3 of MFMA Budget Circular no. 122, 09 December 2023)? <i>Note: If the municipality has an FRP, it is a separate budget funding plan, not a recovery plan. The FRP/N must assess whether the existing FRP incorporates a credible Budget Funding Plan (will the FRP give effect to a funded MTREF over the period of the FRP) - aligning with the principles of a budget funding plan as envisaged in item 9.3 of MFMA Budget Circular no. 122, 09 December 2023)</i>	There is an FRP
6.4.2	- If the municipality's MTREF is not funded and it has an FRP per the legislative framework, does the existing FRP incorporate a credible Budget Funding Plan (will the FRP give effect to a funded MTREF over the period of the FRP) - aligning with the principles of a budget funding plan as envisaged in item 9.3 of MFMA Budget Circular no. 122, 09 December 2023)? <i>Note: only if the municipality does not have an FRP may "N/A" be selected from the dropdown list.</i>	Yes
6.4.2	- Does the municipality's annual and monthly cashflow projections included on the A1 Schedule (Table A7 - Budgeted Cash Flows and Supporting Table SA 30 - Budgeted Monthly Cash Flows) of the Municipal Budget and Reporting Regulations align with and gives effect to the municipality's Budget Funding Plan strategy for the FRP strategy and related seasonal trends (for example higher winter Eskom tariffs, lower January collection rates, etc.)?	Yes
6.5	Cost reflective tariffs - (excluding metros) has the municipality included its completed tariff tool (refer MFMA Circular no. 98 and item 5.2 of MFMA Budget Circular no. 122) as part of the municipality's annual tabled and adopted MTREF submissions with effect from the tabling of the 2023/24 MTREF?	Yes
6.6	Electricity and water as collection tools - has the municipality, with effect from the tabling of the 2023/24 MTREF, demonstrated, through its by-laws and budget related policies, that:	
6.6.1	- the municipality issues a consolidated monthly bill to all consumers/property owners in terms of which all partial payments received are allocated in the following order of priority: firstly, to property rates, thereafter to water, wastewater, refuse removal and lastly to electricity?	Yes
6.6.2	- the municipality disconnects electricity services and/or block the purchasing of pre-paid electricity of any defaulting consumer/property owner unless the defaulter already registered as an indigent consumer with the municipality?	Yes
6.6.3	- the municipality is restricting and/or interrupting the supply of water of any defaulting consumer/property owner unless the defaulter already registered as an indigent consumer with the municipality? <i>Note: In terms of this condition the municipality must undertake such restriction/ interruption of water together with the municipal engineer(s) to ensure a minimum supply of waste water.</i>	No
6.6.4	- If the defaulting consumer/property owner is registered as an indigent consumer with the municipality, is the monthly supply of electricity and water to that consumer/property owner physically restricted to the monthly national basic free electricity- and water limits of 50 kilowatt electricity and 6 kilolitres water, respectively? <i>Note: the municipality's monthly MFMA s 71 statement must include as part of the narratives the indigent information in the required M7 format.</i>	Yes
6.6	Supporting evidence - the National Treasury and/or provincial Treasury's related budget assessment confirms the municipality's relevant MTREF's related budget policies and by-laws demonstrate compliance with paragraph 5.5.	
6.7	Municipality's minimum average quarterly collection of property rates and service charges -	
6.7.1	- Has the municipality achieved a minimum of 80 per cent average quarterly collection of property rates and service charges with effect from 01 April 2023 and 85 per cent average quarterly collection with effect from 01 April 2024 during any quarter - demonstrated in the MFMA s 71 monthly and quarterly statements and mSCOA data strings uploaded via the GoMuni Upload Portal?	Not yet end of quarter

The collection rate for March in April for the whole demarcation was 78% and the collection rate excluding Eskom supplied areas amounted to 77%.

6.7.3	6.7.3 - If the response in 6.7.1 is "No" and the municipality is unable to achieve the minimum average quarterly collection as per paragraph 6.7.1, has the municipality demonstrated to the satisfaction of National Treasury the following: • the underperformance directly relates to Eskom supplied areas where the municipality does not have electricity as a collection tool and that the average quarterly collection of the municipality (excluding Eskom supplied areas) equals the required quarterly average collection set-out in paragraph 6.7.1; • the municipality for technical engineering reasons is unable to physically restrict and/or limit the supply of water in the Eskom supplied area(s)? • the municipality before 01 February 2024 attempted to enter into a service delivery agreement with Eskom for purposes of municipal revenue collection in the Eskom supplied area(s) as envisaged in sections 76 to 78 of the Municipal Systems Act, 2000 and that such failed and the reason(s) for the failure? - The municipality has progressively installed smart pre-paid meters in the municipality supplied areas to improve its collection and only then, on an individual case-by-case basis, considered writing off the debt of its customers, within its normal credit control process? - Has the municipality adopted a policy to install any new electricity connection in the demarcated area with effect the 2023/24 MTRF with a smart pre-paid meter? - Has the municipality's 2023/24, 2024/25 and 2025/26 tabled and adopted capital budgets and MFMA section 71 statements reflected the approach set-out in 6.7.3 and 6.7.4?	not yet the end of a quarter not yet the end of a quarter not yet the end of a quarter No Yes Yes
6.8	6.8 Municipality's Completeness of the revenue base - 6.8.1 - Has the municipality demonstrated through the National Treasury Property Rates Reconciliation tool that the municipality's billing system perfectly aligns to its Council approved General Valuation Roll (GVR) and/or any subsequent supplementary GVR compiled by the registered municipal valuer? 6.8.1 - If the response in 6.8.1 is "No", has the municipality demonstrated the steps taken to correct the variances identified? <i>Note - monthly progress against the action plan to address variances to be included as part of the municipality's debt relief compliance reporting in the MFMA section 71 statement</i> 6.8.2 - For the latest ending Quarter - Has the municipality submitted its completed billing system, GVR and/or interim GVR reconciliations required in terms of paragraph 6.8.1 to the National Treasury quarterly (refer MFMA Circulars no. 93, 98, 107 and 108) to the upload portal on https://uploadportal.treasury.gov.za?	Yes Yes Yes
6.9	6.9 Monitor and report on implementation - 6.9.1 - MFMA section 71 reporting - has the municipal council and senior management team instituted processes to monitor and enforce accountability for the implementation of the municipality's funded budget and Budget Funding Plan where relevant? 6.9.2 - If progress is slow in terms of paragraph 6.9.1, is the active intervention evident from the narratives supporting the municipality's monthly MFMA section 71 reporting and recorded on the financial system as per the MSCOA data string? <i>Note - condition 6.9.2 has a timing error and must refer to 6.9.1</i> 6.9.3 - Municipalities with financial recovery plans (FRP) - If the municipality has a FRP as envisaged in the prevailing local government legislative framework, is the municipality reporting monthly its progress in implementing its FRP to the Provincial Executive? 6.9.4 - If the municipality has an FRP, with effect from 01 April 2023, parallel to submitting its monthly FRP progress report to the Provincial Executive, has the municipality also submitted the FRP progress report to the National Treasury: Municipal Financial Recovery Service (MFRS) timeously via the GoMuni Upload Portal https://uploadportal.treasury.gov.za?	Yes Yes Yes Yes
6.10	6.10 Provincial Treasury Note - Provincial Treasury certification of municipal compliance - in terms of sections 5 and 74 of the MFMA, with effect from 01 April 2023, a delegated municipality may not benefit from Municipal Debt Relief, unless: 6.10.1 - has the relevant Provincial Treasury (delegated) / National Treasury (non-delegated) monthly monitored the municipality's compliance in terms of these conditions?	Yes

6.10.2	- has the Head of the relevant Provincial Treasury (delegated) monthly certified the municipality's compliance to these conditions, to the National Treasury's satisfaction as envisaged in the conditions for provincial treasuries (refer paragraph 4.1.1 to 4.1.5 of MFMA Circular no. 124) and timeously uploaded the compliance certificate via the GoMuni Upload Portal https://goportal.treasury.gov.za ?	Yes
6.10.3	- has the Provincial Treasury failed to rectify any provincial treasury non-compliance with any of the conditions for provincial treasuries (refer paragraph 4.1.1 to 4.1.6 of MFMA Circular no. 124) within one month of the non-compliance occurring?	No
6.11	Limitation on municipality borrowing powers - has the municipality borrowed since its initial or any subsequent benefit in terms of this municipal debt support programme?	No
6.12	For the duration of the Municipal Debt Relief (to ensure proper management of resources):	
6.12.1	- has the municipality apportioned and ring-fenced in a sub-account to its primary bank account – (a) all electricity, water and sanitation revenue the municipality collects in any month; and (b) the component of the Local Government Equitable Share (LGES) the municipality earmarked to provide free basic electricity, water and sanitation?	Yes
6.12.2	- has the municipality during the month first applied the revenue in the sub-account (required per paragraph 6.12.1) to pay its current Eskom account and then secondly its bulk water current account before it applied the revenue in the sub-account for any other purpose?	Yes
6.13	Supporting evidence - Has the municipality submitted a copy of the monthly bank statement of its ring-fenced bank account to the National Treasury and provincial treasury aligning to its MFMA s.71 statement collected revenue. Accounting Treatment - has the municipality fully accounted for and correctly reported on the write-off of its Eskom arrears debt (debt existing as on 31 March 2023) as per any written instruction of the National Treasury: Office of the Accountant General issued for Municipal Debt Relief to date?	Yes
6.14	NERCA License - has the municipality during the month failed to comply with any condition of the Municipal Debt Relief?	No

PT: HOD/ NT / MM Name:

Signature of HOD/ NT/ MM:

Date:

Mr. D.E. Welgemoed

15/05/2025

Note - If the official is signing on behalf of the Head of the Provincial Treasury (HOD/NT/ MM) must be attached as an Annexure to the Certificate of Compliance.

12.2 Municipal Debt Relief Performance across the period of debt relief participation

2023/24 Financial Year



National Treasury

Municipal Debt Relief

MFMA Circular No. 124

Municipal Finance Management Act No. 56 of 2003

Province

WC

Code

WC053

District

Central Karoo

Sub-Description

Beaufort West

Monthly Performance Report

Municipal Details			Part A					Part B			Part C		Part D		Part C					Part E		Part F																										
			Eskom And Bulk water current account					Compliance with a funded MTRF			FRP/BFP & Tariff Assessment		Electricity and water as collection tools		Quarterly collection of property rates and services charges					Maximization of Revenue Base		Oversight					Compliance Status																					
Month	Code Descr	Code	C1	C2	C3	C4	C5	C6	C7	C8	C9	C10	C11	C12	C13	C14	C15	C16	C17	C18	C19	C20	C21	C22	C23	C24	C25	C26	C27	C28	C29	C30	C31	C32	C33	C34	C35	C36	C37	C38	C39	C40	C41	Score				
1.July	Beaufort West	WC053	Yes	Yes	No	Yes		No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	68%	Non Compliance		
2.August	Beaufort West	WC053	Yes	Yes		Yes	Yes		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	76%	Non Compliance	
3.September	Beaufort West	WC053	Yes	Yes	No	Yes			No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	78%	Non Compliance
4.October	Beaufort West	WC053	Yes	Yes	No	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
5.November	Beaufort West	WC053	Yes	Yes	No	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
6.December	Beaufort West	WC053	No	Yes	No	Yes	Yes	Yes		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
7.January	Beaufort West	WC053	Yes	No	Yes	Yes		Yes		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
8.February	Beaufort West	WC053	No	No	No	Yes		No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	73%	Non Compliance
9.March	Beaufort West	WC053	Yes	Yes	No	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
10.April	Beaufort West	WC053	Yes	Yes	Yes	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance
11.May	Beaufort West	WC053	Yes	Yes	Yes	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	83%	Non Compliance
12.June	Beaufort West	WC053	Yes	Yes	Yes	Yes	Yes	No		No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	85%	Non Compliance

2024/25 Financial Year



National Treasury

Municipal Debt Relief
MFMA Circular No. 124

Municipal Finance Management Act No. 56 of 2003

Province			
WC			
Code	District	Code Description	
WC053	Central Karoo	Beaufort West	

Monthly Performance Report																																																	
Municipal Details				Part A				Part B				Part C				Part D				Part C				Part E				Part F																					
				Eskom And Bulk water current account				Compliance with a funded MTRF				FRP/BFP & Tariff Assessment				Electricity and water as collection boods				Quarterly collection of property rates and services charges				Maximization of Revenue Base				Oversight				Compliance Status																	
Month	Code	Descr	Code	C1	C2	C3	C4	C5	C6	C7	C8	C9	C10	C11	C12	C13	C14	C15	C16	C17	C18	C19	C20	C21	C22	C23	C24	C25	C26	C27	C28	C29	C30	C31	C32	C33	C34	C35	C36	C37	C38	C39	C40	C41	Score				
1.July	Beaufort West	WC053		Yes	Yes	No	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	No	No	NA	NA	NA	No	Yes	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	83%	Non Compliance	Yes		
2.August	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	85%	Non Compliance	Yes	
3.September	Beaufort West	WC053		Yes	Yes	No	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	85%	Non Compliance	Yes
4.October	Beaufort West	WC053		Yes	Yes	No	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	85%	Non Compliance	Yes
5.November	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	No	No	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	85%	Non Compliance	Yes
6.December	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	83%	Non Compliance	Yes
7.January	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	80%	Non Compliance	Yes
8.February	Beaufort West	WC053		Yes	Yes	No	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	88%	Non Compliance	Yes
9.March	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	95%	Non Compliance	Yes
10.April	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	90%	Non Compliance	Yes
11.May	Beaufort West	WC053		Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	NA	NA	NA	NA	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	98%	Non Compliance	Yes
12.June	Beaufort West	WC053																																											0%	Non Compliance	Yes		
																																														0%	Non Compliance	Yes	

12.3 The March 2025 Provincial Treasury Debt Relief Compliance Assessment

Reference No.: PTR 16/1/30
Enquiries: Steven Kenyon

Private Bag X9165
CAPE TOWN
8000

Ms O Gaarekwe
Acting Deputy Director-General
Intergovernmental Relations
National Treasury
40 Church Square
PRETORIA
0001

AND

Mr D Welgemoed
Municipal Manager
Beaufort West Municipality
Private Bag X582
BEAUFORT WEST
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Per email: Ogalaletseng.Gaarekwe@Treasury.gov.za; RevenueManagement@treasury.gov.za;
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Dear Ms Gaarekwe and Municipal Manager

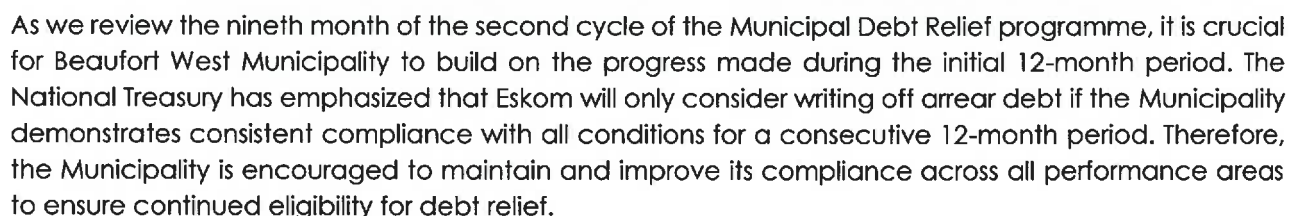
MFMA CIRCULAR NO. 124 - PROVINCIAL TREASURY CERTIFICATION OF MUNICIPAL COMPLIANCE OF WC053 BEAUFORT WEST MUNICIPALITY DURING MARCH 2025

The National Treasury approved the debt relief application of Beaufort West Municipality with effect 1 July 2023. March 2025 constitutes the 9th month of the Municipality's second 12-month debt relief compliance cycle. The Western Cape Provincial Treasury monitored and assessed the Municipality's compliance with all the debt relief conditions during March 2025. This letter provides an overview of the Provincial Treasury's assessment of the Municipality's compliance with the programme's conditions.

1. Condition 6.1 - Municipality non-compliance

In terms of the National Treasury (NT) approval, the Municipality must comply with conditions 6.1 - 6.14 of MFMA Circular No. 124 read together with the additional conditions specific to the Municipality set-out in its National Treasury debt relief approval letter. From the Provincial Treasury's assessment, the Municipality achieved 95 per cent average compliance with the MFMA Circular No. 124 conditions during March 2025. Refer to the performance sheet in the table below that shows the Municipality's overall relief compliance performance across the debt relief cycle. Considering the Municipality's

WC053 Beaufort West Municipality overall relief performance from July 2024 up to and including March 2025:



The Municipality's application was endorsed by the Council and approved by National Treasury, subject to addressing specified gaps. All of these have subsequently been addressed.

The Municipality has made all bulk account payments timeously; and payments made reconcile to data strings for both water and electricity. The Provincial Treasury has been closely engaging and monitoring the Municipality in this regard to facilitate full compliance.

The Provincial Treasury assessed the compliance of the Municipality's tabled 2025/26 MTREF to be **unfunded**. The Municipality has a Financial Recovery Plan in place and therefore does not need to adopt a separate Budget Funding Plan.

The Municipality did not submit its completed NT Tariff Tool for the 2025/26 MTREF tabled budget.

6. Condition 6.6 - Electricity and water as collection tools

The Municipality met the requirements for this condition except for the restriction and or interruption of water supply to defaulting consumers or property owner. The Municipality indicated that the majority of their meters are still conventional credit meters, capacity and financial constraints at the Municipality contribute to the low execution of this condition. PT will continue to engage them to ensure that they align to the requirements of MFMA Circular No. 124. The Municipality attended a Smart Meter Grant Workshop, on the 17 and 18 October 2024, at which National Treasury discussed the RT29 transversal tender and provided clarity on the issue of smart pre-paid water meters as per debt relief conditions vs the conventional meters as stipulated in the tender.

7. Conditions 6.7 - Maintain a minimum average quarterly collection of property rates and services charges

The Municipality has achieved an average collection rate of 89 per cent at end of March 2025. The Provincial Treasury will continue to engage the Municipality in the need to improve collections in the fourth quarter to compensate for the poor performance in quarter two.

8. Condition 6.8 - Completeness of the Revenue Base

The Municipality submitted the property rates reconciliation tool.

9. Condition 6.9 - Monitor and Report on compliance

The Western Cape Provincial Treasury's assessment included confirming that the MFMA S71 narrative statement and mSCOA data strings for February 2025 was uploaded to the GoMuni portal and that the Statement fully aligns to the MFMA S71 Statement published on the Municipality's website. The MFMA S71 Statement was also assessed against the Municipal Budget-and Reporting Regulations, 2009 (MBRR) and the National Treasury MFMA S71 reporting guidance issued to debt relief municipalities on 10 May 2024 read in conjunction with paragraphs 9(i) to 9(ix) of the NT debt relief approval letter.

The assessment confirmed that the MFMA S71 narrative statement included the following information:

MFMA S71 Statement component		Compliance (Yes/No)
1.	The Budget Performance Overview (paragraph 4) of the MFMA S71 statement explicitly advised on the Municipality's progress in implementing the Municipality's budget and (where relevant also the budget funding plan) – where implementation is slow, the statement advised explicitly on progress, challenges and corrective actions.	Yes
2.	The conclusion (paragraph 14) of the MFMA S71 statement explicitly advised as part of the MFMA Circular No. 124: Condition 6.9 reporting - i. Any risk associated; and ii. The mitigating factors. with the implementation of the Municipality's Budget Funding Plan and/or Funded Budget.	Yes
3.	Annexure B of the MFMA S71 statement included the following debt relief reporting components	
3.1.1	The Municipality's MFMA Circular No. 124 self-assessment.	Yes
3.1.2	The self-assessment (refer 3.1.1 above) was included in the format of MFMA Budget Circular No. 128 (Annexure B) .	Yes
3.2	The Municipality's overall relief compliance across the months of its debt relief participation since its National Treasury debt relief approval effective date	Yes

MFMA S71 Statement component		Compliance (Yes/No)
3.3	The latest Provincial Treasury debt relief compliance certificate and report issued to the Municipality.	Yes
3.4.1	The Municipality's revenue collection performance: i. the overall performance graph; ii. Summary worksheet; and iii. Collection per ward indicating who supplies electricity in the ward	Yes
3.4.2	The revenue collection performance information (refer 3.4.2) was included in the format of MFMA Budget Circular No. 128 (Annexure D) .	Yes
3.5.1	The indigent management information	Yes
3.5.2	The indigent management information was included in the format of MFMA Budget Circular No. 128 (Annexure C) .	Yes
3.6.1	The summary of the Municipality's property rates reconciliation undertaken in the National Treasury format.	Yes
3.6.2	The Municipality's progress during the month against its planned corrective action to address any variances evident from the property rates reconciliation.	Yes
3.7.1	Any Eskom and Water (if the Municipality has the Water function) Bulk current account invoice(s) due and payable during the month of reporting	Yes
3.7.2	The Municipality's proof of payment of any such Eskom and/or Water Bulk current account invoice(s) during the month of reporting.	Yes
3.7.3	The Municipality's reconciliation statement for electricity and water (if it has the function) aligning to the MFMA S71 mSCOA data strings upload.	Yes
3.8	Recommendations noting explicitly the aforementioned debt relief reporting to the Mayor and/or Mayoral Committee meeting	Yes

The Municipality has integrated its monthly debt compliance reporting into its MFMA S71 narratives as required and demonstrated its commitment to continuous improvement and adherence to the set of conditions. The Municipality's MFMA Circular No. 124 self-assessment indicated several non-compliance issues. The remedial actions undertaken to achieve compliance, and the timeframes thereof outlined in the MFMA S71 report are noted and monitored by the Provincial Treasury.

10. Condition 6.10 - Provincial Treasury certification of municipal compliance

The Provincial Treasury closely monitors compliance with the conditions of the Municipal Debt Relief Programme, and this letter is submitted in fulfillment of the PT's role in certifying compliance of the Municipality.

11. Condition 6.11 - Limitation on Municipal borrowing powers

The limitation on Municipality borrowing powers and the prohibition of borrowing during debt relief periods form a dual regulatory framework aimed at ensuring fiscal responsibility. Compliance necessitates meticulous scrutiny of borrowing activities to ascertain adherence to authorized limits and program guidelines. These measures, while promoting sustainable debt management, also stabilize the Municipality's financial standing, prevent over-leveraging, and mitigate immediate financial strain. Adhering to these regulations is paramount for maintaining creditworthiness, mitigating financial risks, and safeguarding the Municipality's long-term financial health. Thus, robust oversight and adherence to regulatory frameworks are imperative for prudent financial governance and sustained fiscal resilience.

The Municipality has complied with this condition since its debt relief effective date of 1 July 2023, to date.

12. Condition 6.12 - Proper management of resources

It is noted that during February 2024, the National Treasury: Office of the Accountant General (OAG) issued the Supplementary Guide to MFMA Circular No. 124 on 21 February 2024. In terms of the guidance, the Municipality no longer has to maintain a separate bank account for debt relief purposes as envisaged in MFMA Circular No. 124 (Condition 6.12), however, irrespective of whether a Municipality decides to discontinue a separate bank account, ring-fencing for debt relief purposes must be enabled and demonstrated through the Municipality's monthly mSCOA data string submissions.

13. Condition 6.13 - Accounting Treatment

NT provided an outcome letter dated 6 December 2024 instructing Eskom to write off one third (1/3) of the municipal debt of Beaufort West to the value of R25 587 223.02. The debt write-off is to be affected in Eskom's financial system within 30 days from the date of this letter. Eskom is to align its accounting records and the municipality's Eskom statement(s) / invoice(s) to reflect the debt write-off within two (2) calendar months from the date of this letter.

14. Condition 6.14 - NERSA License

By having applied for Municipal Debt Relief, the council of a Municipality that during the duration of the Municipal Debt Relief programme fails to comply with any condition of the Relief, agreed to make an application to NERSA to voluntarily revoke the Municipality's license in terms of section 17 of the Electricity Regulation Act, 2006 (Act No. 4 of 2006). It is noted that this condition will only come into effect if the Municipality's participation in the debt relief programme is terminated.

15. Provincial Treasury Compliance Certification

The Provincial Treasury certifies that it monitored and assessed WC053 Beaufort West Municipality's compliance against the MFMA Circular No. 124 conditions and NT debt relief approval letter as set-out below in the PT's compliance certificate for the Municipality in relation to the period 1 – 31 March 2025:

Annexure A2 - Monthly		Notes/Comments																	
 Provincial Treasury Municipal Debt Relief MFMA Circular No. 124 Municipal Finance Management Act No. 56 of 2003 Western Cape Provincial Treasury Certificate of Compliance: Municipal Debt Relief Conditions for Application Period Mar'25 National Financial Year 2024/25 Demarcation Code of Municipality being assessed WC053 District Central Karoo Demarcation Description Beaufort West I, Julinda Gantana, hereby certify that the provincial treasury monitored the compliance against the conditions of Municipal Debt Relief as set-out in MFMA Circular No. 124 and that the Provincial Treasury is satisfied and certifies that the said municipality fully complies with the conditions as set-out in the table below: Municipal Debt Relief Conditions (Monthly reporting) <table border="1"> <thead> <tr> <th>Section</th> <th>Condition</th> <th>Response</th> </tr> </thead> <tbody> <tr> <td rowspan="2">6.1.1</td> <td>6.1.1.1 - Has the municipality paid its bulk water current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - refer condition 6.1.1.2</i></td> <td>Yes</td> </tr> <tr> <td>6.1.1.2 - Has the municipality submitted the supporting evidence of the bulk water current account payment to the National Treasury, the Water Board and/ or Water Trading Entity within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za?</td> <td>Yes</td> </tr> <tr> <td rowspan="2">6.1.2</td> <td>6.1.2.1 - Does the amount of the bulk water current account payment as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of the Water Board and/ or Water Trading Entity?</td> <td>Yes</td> </tr> <tr> <td>6.1.2.2 - Has the municipality paid its Eskom bulk current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - current account in terms of municipal debt relief approval means the total Eskom charges for the billing period plus VAT plus any component that may be due in terms of a payment arrangement of "New arrears" (March 2023 and / or subsequent current account(s) up to the date of NT approval of the application.</i></td> <td>Yes</td> </tr> <tr> <td rowspan="2">6.1.3</td> <td>6.1.3.1 - Has the municipality submitted the supporting evidence of the bulk Eskom current account payment to the National Treasury and Eskom within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za?</td> <td>Yes</td> </tr> <tr> <td>6.1.3.2 - Does the amount as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of Eskom?</td> <td>Yes</td> </tr> </tbody> </table>			Section	Condition	Response	6.1.1	6.1.1.1 - Has the municipality paid its bulk water current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - refer condition 6.1.1.2</i>	Yes	6.1.1.2 - Has the municipality submitted the supporting evidence of the bulk water current account payment to the National Treasury, the Water Board and/ or Water Trading Entity within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za ?	Yes	6.1.2	6.1.2.1 - Does the amount of the bulk water current account payment as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of the Water Board and/ or Water Trading Entity?	Yes	6.1.2.2 - Has the municipality paid its Eskom bulk current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - current account in terms of municipal debt relief approval means the total Eskom charges for the billing period plus VAT plus any component that may be due in terms of a payment arrangement of "New arrears" (March 2023 and / or subsequent current account(s) up to the date of NT approval of the application.</i>	Yes	6.1.3	6.1.3.1 - Has the municipality submitted the supporting evidence of the bulk Eskom current account payment to the National Treasury and Eskom within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za ?	Yes	6.1.3.2 - Does the amount as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of Eskom?
Section	Condition	Response																	
6.1.1	6.1.1.1 - Has the municipality paid its bulk water current account within 30 days of receiving the relevant invoice (this applies to all municipalities, including metros)? <i>Note - refer condition 6.1.1.2</i>	Yes																	
	6.1.1.2 - Has the municipality submitted the supporting evidence of the bulk water current account payment to the National Treasury, the Water Board and/ or Water Trading Entity within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za ?	Yes																	
6.1.2	6.1.2.1 - Does the amount of the bulk water current account payment as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of the Water Board and/ or Water Trading Entity?	Yes																	
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6.1.3	6.1.3.1 - Has the municipality submitted the supporting evidence of the bulk Eskom current account payment to the National Treasury and Eskom within 1 day of making any such payment (in PDF format) via the GoMent Upload Portal https://goportal.westerncape.gov.za ?	Yes																	
	6.1.3.2 - Does the amount as per the proof of payment reconcile to the amount recorded on the financial system as per the mSCOA data string and the section 41(2) MFMA statement of Eskom?	Yes																	

6.4 Compliance with a funded MTREF – (choose from drop down list the MTREF assessed)		MTREF Funded
6.4.1	- Is the municipality's MTREF funded and aligning to the National Treasury's Budget Funding Guidelines - http://mfma.treasury.gov.za/Guidelines/Pages/Funding.aspx ?	No
6.4.1	- Has the municipality budgeted for any operating surplus on the A1 Schedule (Table A4 – Budgeted Financial Performance) of the Municipal Budget and Reporting Regulations?	Yes
6.4.1	- Has the municipality made adequate provision for debt impairment (considering the actual collection of revenue and property rates during the 12 months immediately preceding the tabling of the budget) on the A1 Schedule (Table A4 – Budgeted Financial Performance) of the Municipal Budget and Reporting Regulations?	Yes
Note – For example, if the municipality during the preceding 12 months only managed to collect 80 per cent of its revenue from electricity, the provision for debt impairment (given that the National Treasury's debt should stand at 88 per cent of the 2022/23 budgeted revenue projections) may amount to 8 per cent. If the municipality needs only the 88 per cent of the budgeted revenue to meet its debt obligations, the provision for debt impairment may be zero. However, the provision for debt impairment should be at least 8 per cent.		
6.4.1	- Has the municipality made adequate provision for depreciation and asset impairment (considering its asset register and physical state of assets) on the A1 Schedule (Table A4 – Budgeted Financial Performance) of the Municipal Budget and Reporting Regulations?	Yes
Note – If the municipality cannot find the depreciation and asset impairment to be used in the budget, it should request the National Treasury to assist with the provision of such funds. However, the National Treasury must ensure that the amount of "88" is not exceeded.		
6.4.2	- If the municipality's MTREF is not funded, has it tabled and adopted a credible Budget Funding Plan as part of the MTREF budget (refer item 9.3 of MFMA Budget Circular no. 122, 09 December 2022)?	There is an FRP
Note – If the municipality has an FRP in its budget, it should ensure that the FRP is credible and that the FRP is adopted by the council. The FRP should be adopted by the council and the FRP should be adopted by the council.		
6.4.2	- If the municipality's MTREF is not funded and it has an FRP per the legislative framework, does the existing FRP incorporate a credible Budget Funding Plan (will the FRP give effect to a funded MTREF over the period of the FRP – aligning with the principles of a budget funding plan as envisaged in item 9.3 of MFMA Budget Circular no. 122, 09 December 2022)?	Yes
Note – Only if the municipality does not have an FRP may "N/A" be selected from the dropdown list.		
6.4.2	- Does the municipality's annual and monthly cashflow projections included on the A1 Schedule (Table A7 – Budgeted Cash Flows and Supporting Table SA 30 – Budgeted Monthly Cash Flows) of the Municipal Budget and Reporting Regulations align with and give effect to the municipality's Budget Funding Plan strategy for the FRP strategy and related seasonal trends (for example higher winter Eskom tariffs, lower January collection rates, etc.)?	Yes
6.5	- Cost reflective tariffs – (excluding metros) has the municipality included its completed tariff tool (refer MFMA Circular no. 98 and item 5.2 of MFMA Budget Circular no. 122) as part of the municipality's annual tabled and adopted MTREF submissions with effect the tabling of the 2023/24 MTREF?	Yes
6.6	Electricity and water as collection tools – Has the municipality, with effect from the tabling of the 2023/24 MTREF demonstrated, through its by laws and budget related policies, that	

6.6.1	- the municipality issues a consolidated monthly bill to all consumers/property owners. In terms of which all partial payments received are allocated in the following order of priority: firstly, to property rates, thereafter to water, wastewater, refuse removal and lastly to electricity?	Yes	
6.6.2	- the municipality disconnects electricity services and/or block the purchasing of pre-paid electricity of any defaulting consumer/property owner unless the defaulter already registered as an indigent consumer with the municipality?	Yes	
6.6.3	- the municipality is restricting and/or interrupting the supply of water of any defaulting consumer/property owner unless the defaulter already registered as an indigent consumer with the municipality? <i>Note: In terms of this condition the municipality must undertake such restriction/ interruption of water together with the municipal engineer(s) to ensure a minimum supply of waste water.</i>	No	
6.6.4	- If the defaulting consumer/property owner is registered as an indigent consumer with the municipality, is the monthly supply of electricity and water to that consumer/property owner physically restricted to the monthly national basic free electricity- and water limits of 50 Kilo watt electricity and 6 Kilolitres water, respectively? <i>Note - the municipality's monthly MFMA s.71 statement must include as part of the narratives the indigent information in the required MT format.</i>	Yes	
6.7	Has the municipality achieved a minimum of 80 per cent average quarterly collection of property rates and service charges with effect from 01 April 2023 and 85 per cent average quarterly collection with effect from 01 April 2024 during any quarter - demonstrated in the MFMA s.71 monthly and quarterly statement(s) and mSCOA data strings uploaded via the GoMuni Upload Portal?	Yes	As per document submitted by the Municipality collection rate stood at 89 per cent as at end March 2025
6.7.1	- If the response in 6.7.1 is "No" and the municipality is unable to achieve the minimum average quarterly collection as per paragraph 6.7.1, has the municipality demonstrated to the satisfaction of National Treasury the following :		
6.7.1.1	* the underperformance directly relates to Eskom supplied areas where the municipality does not have electricity as a collection tool and that the average quarterly collection of the municipality (excluding Eskom supplied areas) equals the required quarterly average collection set-out in paragraph 6.7.1.	6.7.1 = Yes	
6.7.1.2	* the municipality for technical engineering reasons is unable to physically restrict and/or limit the supply of water in the Eskom supplied area(s)?	6.7.1 = Yes	
6.7.1.3	* the municipality before 01 February 2024 attempted to enter into a service delivery agreement with Eskom for purposes of municipal revenue collection in the Eskom supplied area(s) as envisaged in sections 76 to 78 of the Municipal Systems Act, 2000 and that such failed and the reason(s) for the failure?	6.7.1 = Yes	
6.7.3	- The municipality has progressively installed smart pre-paid meters in the municipality supplied areas to improve its collection and only then, on an individual case-by-case basis, considered writing off the debt of its customers, within its normal credit control process?	No	
6.7.4	- Has the municipality adopted a policy to install any new electricity connection in the demarcated area with effect the 2023/24 MTREF with a smart pre-paid meter?	Yes	
6.7.5	- Has the municipality's 2023/24, 2024/25 and 2025/26 tabled and adopted capital budgets and MFMA section 71 statements reflected the approach set-out in 6.7.3 and 6.7.4?	Yes	

6.3 Municipality's Completeness of the revenue base –			
6.8.1	- Has the municipality demonstrated through the National Treasury property rates reconciliation tool that the municipality's billing system perfectly aligns to its Council approved General Valuation Roll (GVR) and/or any subsequent supplementary GVR compiled by the registered municipal valuer?	Yes	
6.8.1	- If the response in 6.8.1 is "No", has the municipality demonstrated the steps taken to correct the variances identified? <i>Note - monthly progress against the action plan to address variances to be included as part of the municipality's debt relief compliance reporting in the MFMA s 71 statement</i>	Yes	
6.8.2	- For the latest ending Quarter -Has the municipality submitted its completed billing system, GVR and/or interim GVR reconciliations required in terms of paragraph 6.8.1 to the National Treasury quarterly (refer: MFMA Circulars no. 93, 96, 107 and 108) to the upload portal on https://goploadportal.treasury.gov.za/ ?	Yes	
6.3 Monitor and report on implementation –			
6.9.1	- MFMA section 71 reporting – has the municipal council and senior management team instituted processes to monitor and enforce accountability for the implementation of the municipality's funded budget and Budget Funding Plan where relevant?	Yes	
6.9.2	- If progress is slow in terms of paragraph 6.9.1, is the active intervention evident from the narratives supporting the municipality's monthly MFMA section 71 reporting and recorded on the financial system as per the mSCOA data string? <i>Note - condition 6.9.2 has a timing error and must refer to 6.9.1.</i>	Yes	
6.9.3	- Municipalities with financial recovery plans (FRP) – If the municipality has a FRP as envisaged in the prevailing local government legislative framework, is the municipality reporting monthly its progress in implementing its FRP to the Provincial Executive?	Yes	The report for March 2025 was submitted to PT but not uploaded on GoMun.
6.9.4	- If the municipality has an FRP, with effect from 01 April 2023, parallel to submitting its monthly FRP progress report to the Provincial Executive, has the municipality also submitted the FRP progress report to the National Treasury: Municipal Financial Recovery Service (MFRS) timeously via the GoMuni Upload Portal https://goploadportal.treasury.gov.za/ ?	No	Mun submitted a response to non-compliance with FRP submissions, however, month 9 reporting is not uploaded.
6.10 Provincial Treasury (delegated) / National Treasury (non-delegated) monthly monitored the municipality's compliance in terms of these conditions?			
6.10.1	- has the relevant Provincial Treasury (delegated) / National Treasury (non-delegated) monthly monitored the municipality's compliance in terms of these conditions?	Yes	
6.10.2	- has the Head of the relevant Provincial Treasury (delegated) monthly certified the municipality's compliance to these conditions, to the National Treasury's satisfaction as envisaged in the conditions for provincial treasuries (refer paragraph 4.1.1 to 4.1.5 of MFMA Circular no. 124) and timeously uploaded the compliance certificate via the GoMuni Upload Portal https://goploadportal.treasury.gov.za/ ? <i>Note - in the case of a non-delegated municipality the National Treasury to issue the compliance certificate.</i>	Yes	
6.10.3	- has the Provincial Treasury failed to rectify any provincial treasury non-compliance with any of the conditions for provincial treasuries (refer paragraph 4.1.1 to 4.1.5 of MFMA Circular no. 124) within one month of the non-compliance occurring?	No	

Note: If the answer to any of the questions is "No", the municipality will be considered non-compliant for the purposes of the relief.

6.11 **Limitation on municipality borrowing powers** - has the municipality borrowed since its initial or any subsequent benefit in terms of this municipal debt support programme?

No

Note: There is a prohibition on borrowing for the financial management of the debt of the municipality in terms of the Municipal Debt Relief Act (MDRA) 2018. The MDRA provides that the municipality must not borrow for the purpose of the relief. The MDRA also provides that the municipality must not borrow for the purpose of the relief. The MDRA also provides that the municipality must not borrow for the purpose of the relief.

6.12 For the duration of the Municipal Debt Relief (to ensure proper management of resources):

6.12.1 - has the municipality apportioned and ring-fenced in a sub-account to its primary bank account - (a) all electricity, water and sanitation revenue the municipality collects in any month; and (b) the component of the Local Government Equitable Share (LGES) the municipality earmarked to provide free basic electricity, water and sanitation?

Yes

6.12.2 - has the municipality during the month first applied the revenue in the sub-account (required per paragraph 6.12.1) to pay its current Eskom account and then secondly its bulk water current account before it applied the revenue in the sub-account for any other purpose?

Yes

Note: The Department of Provincial Treasuries will provide a letter to the Minister of Finance for the municipalities to use to request the Municipal Debt Relief (MDR).

Supporting evidence: Has the municipality submitted a copy of the monthly bank statement of its ring-fenced bank account to the National Treasury and provincial treasury aligning to its MFMA s.71 statement collected revenue.

Yes

6.13 **Accounting Treatment** - has the municipality fully accounted for and correctly reported on the write-off of its Eskom arrears debt (debt existing as on 31 March 2023) as per any written instruction of the National Treasury; Office of the Accountant General issued for Municipal Debt Relief to date?

Yes

Note: to include accounting for any related benefit (e.g. interest suppression, etc.) and alignment with mSCOA.

6.14 **WEPSA License** - has the municipality during the month failed to comply with any condition of the Municipal Debt Relief?

No

Note: The Department of Provincial Treasuries will provide a letter to the Minister of Finance for the municipalities to use to request the Municipal Debt Relief (MDR).

The Western Cape Provincial Treasury's assessment and compliance certificate confirms that Beaufort West Municipality during March 2025 did not fully comply with all the MFMA Circular No. 124 conditions as elaborated on above. The Municipality must still address these non-compliance matters as overall compliance average amounts to **95 per cent**. The Municipality is urged to strengthen its implementation of the relief conditions to fully benefit from the relief.

The Provincial Treasury continues to appreciate the opportunity that the Municipal Debt Relief Programme provided to municipalities and is committed to supporting our municipalities to ensure that they comply with the conditions of the programme in order to derive the full benefit.

Yours sincerely

**Julinda
Gantana**

Digitally signed by
Julinda Gantana
Date: 2025.04.29
22:24:03 +02'00'

MS J GANTANA

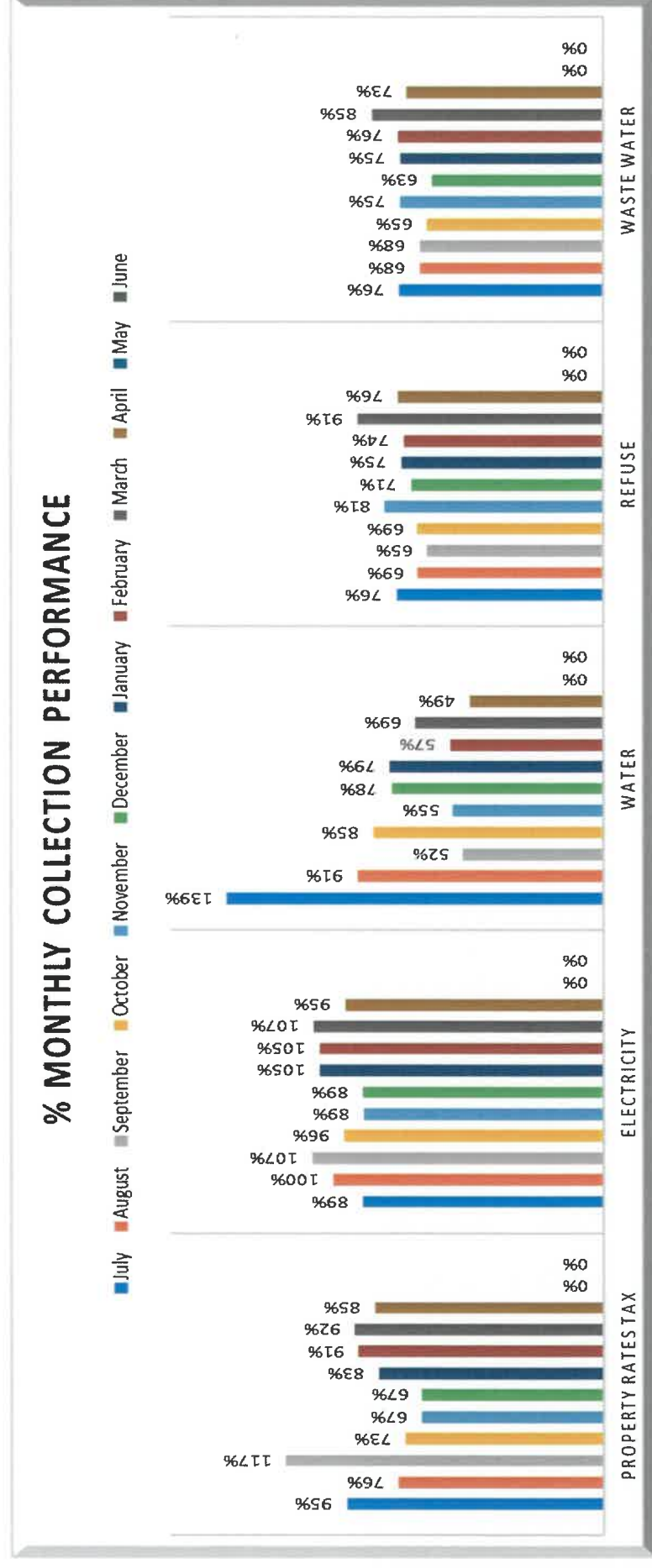
HEAD OFFICIAL: PROVINCIAL TREASURY

Cc: The Executive Mayor: Mr Reynolds – admin@beaufortwestmun.co.za
Acting Municipal CFO: - Mr Bradley Jacobs - bradleyj@beaufortwestmun.co.za
Rehaz Abramia: Senior Manager Revenue Management - AbramiR@eskom.co.za
Atika Brey: Senior Manager Finance Cape Coastal Cluster - BreyA@eskom.co.za
Unathi Yaso: Middle Manager Finance Cape Coastal Cluster - YasoUN@eskom.co.za
MFMA Coordinator: Steven Kenyon - Steven.Kenyon@westerncape.gov.za
Director-General: Department of Cooperative Governance: Mr Mbulelo Tshangana - Zandilez@cogta.gov.za
CEO: SALGA: Sithole Mbanga - hmazibuko@salga.org.za

12.4 MFMA Circular 124 – Condition 6.6 (Electricity and Water as Collection Tools) and Condition 6.7 (Maintain a minimum average quarterly collection of property rates and service charges)

12.4.1 Monthly / Quarterly collection per ward

i) the table below provide an overall performance graph on the collection rates for property rates and service charges for April 2025.



The table below indicate that the collection rate for March in April for the whole demarcation was 78% and the collection rate excluding Eskom supplied areas amounted to 77%.

National Treasury		Municipal Details	
Municipal Debt Relief		Western Cape	
MFMA Circular No. 124		Code	District
Municipal Finance Management Act No. 56 of 2003		W0383	Municipality
			Beaufort West
		Period Monitored	No. Of Wards
		April	7

Collection Rate Assessment																				
	Summary - Quarter 1				Q1	Summary - Quarter 2				Q2	Summary - Quarter 3				Q3	Summary - Quarter 4				Q4
	Billing	Collection	R - Billing not collected	% Collection		Billing	Collection	R - Billing not collected	% Collection		Billing	Collection	R - Billing not collected	% Collection		Billing	Collection	R - Billing not collected	% Collection	
Aggregate Collection																				
1.Collection for white demarcation	59,046,121	52,831,680	7,014,262	89%	65,844,300	51,683,612	14,175,388	78%	60,066,907	60,961,687	7,463,020	89%	23,602,888	18,330,234	5,272,654	78%	73%			
2.Collection exc Estom supplied areas	48,657,041	44,145,158	4,511,883	91%	48,486,847	38,511,622	9,987,755	79%	54,686,965	48,759,024	5,707,871	90%	19,321,500	14,819,881	4,501,609	77%	77%			
3.Collection Property Rates	9,767,114	9,283,011	514,103	95%	13,626,472	9,446,878	4,182,694	69%	13,943,844	12,344,988	1,598,026	89%	4,666,944	3,873,029	726,965	85%	85%			
4.Total average collection: Electricity (Municipal supplied areas)	33,339,253	32,877,658	661,395	99%	32,991,432	30,307,942	2,684,330	91%	32,593,284	34,336,103	(1,646,353)	105%	10,187,588	9,967,419	490,169	95%	95%			
5.Total average collection: Water	5,745,599	4,728,645	1,017,054	82%	7,582,486	5,462,488	2,130,012	72%	9,878,122	6,883,988	3,272,155	67%	4,622,261	2,384,220	2,238,041	46%	49%			
6.Total average collection: Wastewater	5,369,628	3,759,471	1,640,467	70%	5,774,805	4,244,425	1,530,181	74%	5,644,479	4,592,209	1,142,069	80%	1,933,546	1,446,086	486,590	75%	79%			
7.Total average collection: Refuse	2,850,321	1,989,746	850,575	70%	3,215,978	2,181,814	1,034,065	68%	3,045,946	2,409,557	543,289	79%	1,068,003	780,286	287,656	73%	73%			
8.Total average collection: Interest	2,719,907	383,227	2,330,680	14%	2,740,415	383,167	2,464,547	12%	2,985,403	412,084	2,553,319	14%	1,100,595	134,281	966,314	17%	17%			

iii) Collection per ward indicating who supplies electricity in the ward

Municipal Debt Relief - Monthly Revenue Collection Reporting (condition 6.7)

Western Cape WCO53 April -

Average collection rate (MFMA Circular 124 condition 6.7)
NB - Collection rate principle applied (Cash collection)

Collection Rate Assessment				10 April - Reporting for March in April			
Total Aggregate Collection				Billing for March	Collection in April	R - Billing not collected	% Collection
1.Collection for whole demarcation				23,603,688	18,330,234	5,273,454	78%
2.Collection for whole demarcation				10,321,500	14,819,983	4,551,225	77%
3.Collection: Property Rates				4,659,694	5,075,029	726,605	85%
4.Total average collection: Electricity (Municipal supplied areas)				10,187,588	9,657,479	490,168	95%
5.Total average collection: Water				4,833,261	2,288,220	2,333,041	40%
6.Total average collection: Wastewater				1,903,545	1,446,966	456,560	76%
7.Total average collection: Refuse				1,088,093	790,288	297,805	73%
8. 7.Total average collection: Interest				1,100,505	134,291	966,214	12%
Summary							
Complete This Section				10 April			
Services	Electricity Supplier	Ward Name & Number	Billing for March	Collection in April	Standard Variation of Billing not collected	% Collection	
Property Rates Tax	Partial/Storm & Main Supplied	Bedon Ward 1	233,724	179,941	53,783	77%	
Electricity			1,024,772	1,091,197	0	106%	
Water			(6,269)	80,427	58,556	-1280%	
Refuse			97,693	39,438	58,556	40%	
Waste Water			129,910	79,501	50,409	61%	
Interest			132,678	8,928	124,050	7%	
Property Rates Tax	Main Supplied	Bedon Ward 2	1,856,868	1,675,276	181,093	90%	
Electricity			2,432,508	3,031,032	401,269	88%	
Water			1,116,149	555,802	550,247	51%	
Refuse			327,289	320,093	27,150	92%	
Waste Water			323,002	31,717	186,655	86%	
Interest			313,008	38,712	156,728	12%	
Property Rates Tax	Main Supplied	Bedon Ward 3	1,060,420	1,074,205	56,757	82%	
Electricity			509,372	310,274	199,098	101%	
Water			98,219	66,628	31,591	68%	
Refuse			175,855	134,349	41,606	76%	
Waste Water			112,481	11,864	100,616	11%	
Interest			969,566	897,066	72,500	93%	
Property Rates Tax	Main Supplied	Bedon Ward 4	2,211,757	2,163,323	48,434	98%	
Electricity			1,019,875	598,979	420,896	59%	
Water			208,322	175,902	32,912	84%	
Refuse			386,225	322,938	63,986	83%	
Waste Water			174,210	30,273	138,936	23%	
Interest			1,095,193	983,344	111,855	90%	
Property Rates Tax	Main Supplied	Bedon Ward 5	1,374,649	372,626	1,002,023	27%	
Electricity			1,374,649	372,626	1,002,023	27%	
Water			149,318	66,646	82,872	45%	
Refuse			277,201	152,890	124,311	55%	
Waste Water			253,898	115,462	238,437	69%	
Interest			152,562	115,462	37,497	75%	
Property Rates Tax	Main Supplied	Bedon Ward 6	387,715	423,546	0	109%	
Electricity			189,960	81,643	108,318	43%	
Water			56,882	27,285	29,097	48%	
Refuse			60,184	27,285	43,080	50%	
Waste Water			91,764	43,104	84,259	83%	
Interest			27,508	34,750	216,091	71%	
Property Rates Tax	Partial/Storm & Main Supplied	Bedon Ward 7	41,827	2,043,433	144,882	86%	
Electricity			1,139,730	167,593	141,587	96%	
Water			214,105	18,539	35,628	78%	
Refuse			171,669	18,539	46,512	78%	
Waste Water				153,129	11%		
Interest							

National Treasury
Municipal Debt Relief
MFMA Circular No. 124
Municipal Finance Management Act No. 56 of 2003

[illegible]

12.5 MFMA Circular 124 – Condition 6.8 (Completeness of the revenue base)

The Beaufort West Municipality implemented a new valuation roll on the 1st of July 2024. The municipality at this point is still busy with a reconciliation between financial system and the new General Valuation Roll (GVR) to ensure that there is alignment between the two.

See below the property rates reconciliation as well as the remedial action or steps to be taken to address the variances identified between the financial system and the new General Valuation Roll (GVR).

Valuation Roll Reconciliation Action Plan

April 2025

Reporting Date 15 May 2025

STATUS UPDATE & REMEDIAL ACTION TO BE TAKEN

- Only count rateable properties (exclude those rated together)
- Placeholders loaded on the GV that explains the difference in Nr of properties (= Non-Rateable linked value (GV naming convention))
- The category differences are many caused by the valuer adding a rateable category to the GV but various discrepancies and administrative errors were found.
- **The consolidated Valuation Roll still did not include the finalization of the appeals process.**
- Over-billing is caused by the indifferent treatment of municipal owned residential property (properties still to be transferred) where some are being charged rent and others rates, while the GV reconciliation account for most of them as non-rateable municipal properties. Consistency in this regard is needed.
- Placeholders to be removed will assist in addressing the difference between the number of properties.
- Category discrepancies are being addressed.
- The municipality levy all industrial properties as commercial and therefor the category difference with no monetary impact but should be addressed in 2025/26
- The municipality over-bill by R47 217 but it is mainly caused by category differences with the main problem identified as State Owned is being overbilled with R6.7 million in property value, with PSI and Municipal Properties being incorrectly categorised on the Inzalo system.
- Difference in value between the valuation roll and the Inzalo system has very little bearing on billing with main difference of R1399 000 being a municipal property.

All errors have been identified and were reported to be fixed.

Property Categories	# of Properties			Market Values		
Property Categories	GV	MFS	Variance	GV Market Values	MFS Market Values	Variance
Residential	11451	11376	75	2 852 334 000.00	2 836 771 450.00	15 562 550.00
Industrial	46	0	46	67 553 000.00	-	67 553 000.00
Business and Commercial	380	436	-56	476 544 000.00	550 697 000.00	-74 153 000.00
Agricultural	1167	1162	5	3 451 752 900.00	3 430 379 900.00	21 373 000.00
Mining	1	1	0	220 000.00	220 000.00	-
State Owned for Public Purpose	84	79	5	254 854 000.00	258 712 000.00	-4 058 000.00
PSI	194	197	-3	4 545 100.00	349 100.00	4 196 000.00
PBO	14	18	-4	12 710 000.00	14 670 000.00	-1 960 000.00
Multi Use	0	0	0	-	-	-
Vacant	735	660	75	36 757 100.00	36 001 700.00	755 400.00
POW	89	88	1	71 798 000.00	72 735 000.00	-937 000.00
Municipal	683	842	-159	188 305 500.00	197 031 700.00	-8 726 200.00
Other	75	77	-2	158 005 900.00	178 945 900.00	-20 940 000.00
	14920	14936	-16	7 575 129 500.00	7 576 613 750.00	-1334 250.00

Detailed Reconciliation						
Property Categories	Monthly Billing			Quarterly		
Property Categories	GV	MFS	Variance	GV	MFS	Variance
Residential	2 252 036	2 216 185	35 851	6 756 106.89	6 648 554.49	107 552.20
Industrial	160 438	-	160 438	481 315.13	-	481 315.13
Business and Commercial	1 131 792	1 307 905	-176 113	3 395 378.00	3 923 718.13	-528 340.13
Agricultural	358 695	356 474	2 221	1 076 083.97	1 069 421.02	6 662.94
Mining	523	523	-	1 567 50	1 567 50	-
State Owned for Public Purpose	534 741	614 441	-79 700	1 804 222.25	1 843 323.00	-239 100.75
PSI	-	-	-	-	-	-
PBO	15 093	4 358	10 737	45 279.38	13 087.30	32 212.07
Multi Use	-	-	-	-	-	-
Vacant	52 379	51 302	1 076	157 136.60	153 907.27	3 229.33
POW	-	1 728	-1 728	-	5 193.44	-5 193.44
Municipal	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total	R4 505 695.84	R4 512 913.38	-R47 217.55	13 517 067.51	13 658 740.15	-141 672.64

12.6 MFMA Circular 124 – Condition 6.3 (Maintain the Eskom bulk current account) and Condition 6.12 (Proper Management of Resources)

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**Liabilities:Current Liabilities:Trade and Other Payable Exchange
Transactions:Water Inventory Bulk Purchases:Deposits**

And

IL0010060140030000000000000000000000000000

**Liabilities:Current Liabilities:Trade and Other Payable Exchange
Transactions:Water Inventory Bulk Purchases:Withdrawals**

DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES
ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)
BETALINGSADVIES / PAYMENT VOUCHER

Beaufort-Wes/West 6970

Fakt / Inv #

	Pos / Vote #	Bedrag / Amount	
	8178	R 290,340.09	
Totaal Debiets		R 290,340.09	
BANK	8980 2500 0000	Kt / Ct	R 290,340.09

^^ Prepared by



**MUNISIPALITEIT / MUNICIPALITY / UMASIPALA-WASE
BEAUFORT-WES / BEAUFORT WEST / BHOBHOFOLO**

DEPARTEMENT VAN DIE DIREKTEUR: INGENIEURSDIENSTE
DEPARTMENT OF THE DIRECTOR: ENGINEERING SERVICES
ISEBE LOMPHATHI OWONGAMELEYO: KWICANDELO LEZENJINELI

Rig asseblief alle korrespondensie aan die Munisipale Bestuurder/Kindly address all correspondence to the Municipal Manager/Yonke imbalelwano mayithunyehwe kuMlawuli kaMasipala

Verwysing
Reference
Isalathiso

13/1/2/2

Privaatsak / Private Bag 582
Faks / Fax 023-415 2811
Tel 023-4148101

Navrae
Enquiries
Imibuzo

C.B.Wright

E-pos / E-mail : pa.eng@beaufortwestmun.co.za
Birdstraat 61/63 Bird Street
BEAUFORT- WES
BEAUFORT WEST
BHOBHOFOLO
6970

Datum
Date

15 April 2025

MEMORANDUM TO THE ACTING DIRECTOR: FINANCE

**NATIONAL WATER ACT (ACT 36 OF 1998) REGISTRATION OF WATER CONSUMPTION:
DEPARTMENT OF WATER AND SANITATION**

Please find hereby attached statement as received from the Department of Water Affairs for water extraction from the Gamka Dam.

Statements as received are forwarded to the Finance Department to check with previous statements to avoid double payment.

The Finance Department then forward the payment authorization to the Municipal Manager for final payment approval.

For your attention.

L. NQOTOLA

DIRECTOR: INFRASTRUCTURE SERVICES

/mg

NWRI Customer Ref no: 60001054
 Customer No: 22060065
 Contract Acc. No: 100155950
 Document No: 412671487
 Document Date: 31.03.2025
 Payment Terms: 30 Days
 Due Date: 30.04.2025
 Customer VAT Reg. No: 4000846388

TAX INVOICE

DWS VAT Reg. no 4040112361

**water & sanitation**

Department:
 Water and Sanitation
 REPUBLIC OF SOUTH AFRICA

Bill To:

HEAD OF FINANCE
 BEAUFORT-WEST LOCAL MUNICIPALITY
 PRIVATE BAG X582
 BEAUFORT WEST
 6970

YOUR CONTACT OFFICE:

Department: Water and Sanitation
 Private Bag X313
 Pretoria
 0001

R535 Waterbron Building
 185 Francis Baard Street
 Pretoria
 PHONE 0800 200 200
 FAX 012 336 1408
 Email:revenue@dws.gov.za

Water Use Description	Tariff Category	Quantity m3/HA Registered/Consumed	Unit Price (c/m3/HA)	Amount (Rand)
-----------------------	-----------------	---------------------------------------	-------------------------	---------------

Property Details: Property Name: ERF 1943; Property Number: 33740; Registration Division: BEAUFORT WEST;
 Portion Number: 0; Title Deed: T12772/2003
 Water Use Details: WMA: BREEDE-GOURITZ; Legal Sector Code: 21A Tk water fr a water resource;
 Water Use Sector: DOMESTIC & INDUSTRIAL;
 Water Source Type: SCHEME;
 Contract No: 10086925 (22060065/2)
 Water Use Period: 01.03.2025 to 31.03.2025

Consumptive (O&M)	41,666.35	10.61	4,420.80
Consumptive (ROA)	41,666.35	503.72	209,881.74
Consumptive (Depr)	41,666.35	84.88	35,366.40
Plus 15.00% VAT			37,450.34
Subtotal			287,119.28
WRL(0%VAT)	41,666.350	7.73	3,220.81
WRL(0%VAT)	0.000	0.00	0.00
Total Charges			290,340.09

Chandra Dur.

29 668.94

Bank Name: ABSA Bank
 Account Number: 4054697285
 Branch Code: 630145
 Reference: Contract Acc.No.

Bank Name: FNB
 Account Number: 62030646311
 Branch Code: 250655
 Reference: Contract Acc.No.

Bank Name: Standard Bank
 Account Number: 010215808
 Branch Code: 051001
 Reference: Contract Acc.No.

NWRI Customer Ref no: 60001054
 Customer No: 22060065
 Contract Acc. No: 100155950
 Document No: 412671487
 Document Date: 31.03.2025
 Payment Terms: 30 Days
 Due Date: 30.04.2025
 Customer VAT Reg. No: 4000846388

TAX INVOICE

DWS VAT Reg. no 4040112361

**water & sanitation**

Department
 Water and Sanitation
 REPUBLIC OF SOUTH AFRICA

Bill To:

HEAD OF FINANCE
 BEAUFORT-WEST LOCAL MUNICIPALITY
 PRIVATE BAG X582
 BEAUFORT WEST
 6970

YOUR CONTACT OFFICE:

Department: Water and Sanitation
 Private Bag X313
 Pretoria
 0001

R535 Waterbron Building
 185 Francis Baard Street
 Pretoria
 PHONE 0800 200 200
 FAX 012 336 1408
 Email:revenue@dws.gov.za

Water Use Description	Tariff Category	Quantity m3/HA Registered/Consumed	Unit Price (c/m3/HA)	Amount (Rand)
Property Details: Property Name: ERF 1943; Property Number: 33740; Registration Division: BEAUFORT WEST; Portion Number: 0; Title Deed: T12772/2003 Water Use Details: WMA: BREEDE-GOURITZ; Legal Sector Code: 21A Tk water fr a water resource; Water Use Sector: DOMESTIC & INDUSTRIAL; Water Source Type: SCHEME;				
Contract No: 10086925 (22060065/2) Water Use Period: 01.03.2025 to 31.03.2025				
	Consumptive (O&M)	41,666.35	10.61	4,420.80
	Consumptive (ROA)	41,666.35	503.72	209,881.74
	Consumptive (Depr)	41,666.35	84.88	35,366.40
	Plus 15.00% VAT			37,450.34
	Subtotal			287,119.28
	WRL(0%VAT)	41,666.350	7.73	3,220.81
	WRL(0%VAT)	0.000	0.00	0.00
	Total Charges			290,340.09

Bank Name: ABSA Bank
 Account Number: 4054697285
 Branch Code: 630145
 Reference: Contract Acc.No.

Bank Name: FNB
 Account Number: 62030646311
 Branch Code: 250655
 Reference: Contract Acc.No.

Bank Name: Standard Bank
 Account Number: 010215808
 Branch Code: 051001
 Reference: Contract Acc.No.

Date: 05/05/2025 Time: 11:47:00 A

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2076722565
Reference number:	000000005204705858
Payment date:	30/04/2025
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21725*WATER & SAN
Beneficiary account / cell phone number:	4054697285
Beneficiary/ Recipient name:	WATER & SANITATION
Beneficiary statement description:	Beaufort West Municipality
Branch code:	632005
Amount:	290,340.09

Additional comments by payer:

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

BETALINGSADVIES / PAYMENT VOUCHER

2025/04/29

Pos / Vote #	Bedrag / Amount
8178	R 773,824.26
Totaal Debiete	R 773,824.26
BANK	Kt / Ct
8980 2500 0000	R 773,824.26

^^ Prepared by



MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO

Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING

Hiermee verleen ek **D.E WELGEMOED, MUNISIPALE BESTUURDER,**
goedkeuring vir die betaling van

.....

aan

.....

D.E WELGEMOED
MUNISIPALE BESTUURDER

GOEDKEUR	
NIE GOEDGEKEUR	
GOEDKEUR	
NIE GOEDGEKEUR	

AUTHORISATION FOR PAYMENT

I **D.E WELGEMOED, MUNICIPAL MANAGER,** grant approval

TO: NEWater (Water and Waste Water Engineering)

PAYMENT FOR: PURCHASE OF WATER:RECYCLING PLANT : R 773,824.26

VERIFIED	
NOT VERIFIED	

D.E WELGEMOED
MUNICIPAL MANAGER

APPROVED	
NOT APPROVED	



**MUNISIPALITEIT / MUNICIPALITY / UMASIPALA-WASE
BEAUFORT-WES / BEAUFORT WEST / BHOBHOFOLO**

**DEPARTEMENT VAN DIE DIREKTEUR: INGENIEURSDIENSTE
DEPARTMENT OF THE DIRECTOR: ENGINEERING SERVICES
ISEBE LOMPHATHI OWONGAMELEYO: KWICANDELO LEZENJINELI**

Rig asseblief alle korrespondensie aan die Munisipale Bestuurder/Kindly address all correspondence to the Municipal Manager/Yonke imbelelwano mayihunyehwe kuMawuli kaMasipala

Verwysing 13/1/2/7/3
Reference
Isalathiso

Privaatsak / Private Bag 582
Faks / Fax 023-4152811
Tel 023-4148101

Navrae C.B. Wright
Enquiries
Imibuzo

E-pos / E-mail : pa.eng@beaufortwestmun.co.za
Birdstraat 61/63 Bird Street
BEAUFORT- WES
BEAUFORT WEST
6970

Datum 01 April 2025
Date

MEMORANDUM: CHIEF FINANCIAL OFFICER

**WATER & WASTE WATER ENGINEERING: ACCOUNT FOR PURCHASE OF
WATER: RECYCLING PLANT: R773,824.26**

Please find attached invoice 440 from NEWater (Water and Waste Water Engineering) for the purchase of purified water from the recycling plant.

For the period 01 to 31 March 2025, a total amount of 37,238.00 kl of water was delivered from the Recycling Plant, at a cost of R18.07 /kl excluding VAT. Costs amount to: **R 773,824.26.**

Please pay out NEWater (Water & Waste Water Engineering) against post number **4050-0600-0000: Raw water purchases.**

For your further attention.


**C.B. WRIGHT
SENIOR MANAGER: TECHNICAL SERVICES**


**L. NQOTOLA
DIRECTOR: INFRASTRUCTURE SERVICES**

Tax Invoice

To: Beaufort West Municipality Private Bag X582 Beaufort West 6970 Attention: Mr C Wright VAT nr: 400 084 6388		From: NEWater (Pty) Ltd P. O. Box 12845 Die Boord 7613 Attention: Mr P Marais VAT nr: 471 021 7383		Tel: (023) 414 8020 Fax: (023) 415 1373	Tel: (021) 880 1829 Cell: (082) 870 1988
---	--	---	--	--	---

Invoice Number:	Date:	Terms:	Your Reference:	Page:
440	01-Apr-25	30 days		1

Description: Beaufort West Water Reclamation Plant

Total

1. Final Water Invoiced

Final Water invoiced during March 2025

37,238.00 kl

Invoiceable Water

37,238.00 kl

Rate per kl

R18.07

Sub total

R672,890.66

VAT 15%

R100,933.60

Sub total (Including VAT)

R773,824.26

Bank Details:

ABSA Stellenbosch
Branch Code: 33 44 10
Cheque Account nr: 405 993 1038

Total Due This Invoice

R773,824.26



Pierre Marais Pr Eng

01-Apr-25

Date

Opsomming

Maart 2025

DATUM	Inlaatwerke Vloeimeter	Overflow Chamber Vloeimeter	RO Water Vloeimeter (kl/dag)	Som van RO Water gelever (kl)	Final Water Vloeimeter (kl/dag)	Reservoir Vloeimeter (kl/dag)	Notas
01-Mar-25	4309	2,903	1,304	1,304	887	1231	Finale Water Vloeimeter Foutief
02-Mar-25	4342	1,909	1,305	2,609	716	1,235	Finale Water Vloeimeter Foutief
03-Mar-25	4534	2,158	1,309	3,918	709	1,276	Finale Water Vloeimeter Foutief
04-Mar-25	4181	2,376	1,307	5,225	898	1,235	Finale Water Vloeimeter Foutief
05-Mar-25	3737	2,481	1,300	6,525	716	1,241	Finale Water Vloeimeter Foutief
06-Mar-25	3808	2,114	1,315	7,840	1,305	1,243	Finale Water Vloeimeter Foutief
07-Mar-25	3592	2,385	1,312	9,152	894	1,234	Finale Water Vloeimeter Foutief
08-Mar-25	3604	1,744	1,377	10,529	712	1,207	Finale Water Vloeimeter Foutief
09-Mar-25	3777	2,868	1,270	11,799	724	1,252	Finale Water Vloeimeter Foutief
10-Mar-25	3805	1,949	1,303	13,102	717	1,241	Finale Water Vloeimeter Foutief
11-Mar-25	4118	2,013	1,305	14,407	700	1,248	Finale Water Vloeimeter Foutief
12-Mar-25	4442	1,157	1,306	15,713	887	1,236	Finale Water Vloeimeter Foutief
13-Mar-25	4010	2,912	1,300	17,013	699	1,248	Finale Water Vloeimeter Foutief
14-Mar-25	3951	3,007	1,305	18,318	682	1,245	Finale Water Vloeimeter Foutief
15-Mar-25	4029	2,704	0	18,318	1,226	0	Finale Water Vloeimeter Foutief; M/River Cleaning. CIP UF And RO Stages 1&2
16-Mar-25	3221	2,863	1,176	19,494	536	996	Finale Water Vloeimeter Foutief; Plant Started at 17:00
17-Mar-25	3763	2,694	1,309	20,803	667	1,257	
18-Mar-25	3461	2,047	1,300	22,103	620	1,252	
19-Mar-25	3542	2,114	1,299	23,402	653	1,299	
20-Mar-25	3848	2,343	1,307	24,709	626	1,245	
21-Mar-25	5056	1,833	1,299	26,008	626	1,260	Storm water
22-Mar-25	5151	2,665	1,313	27,321	585	1,252	Storm water
23-Mar-25	4038	1,584	1,312	28,633	578	1,274	
24-Mar-25	4716	2,537	1,311	29,944	638	1,258	
25-Mar-25	4448	2,562	1,312	31,256	547	1,262	
26-Mar-25	4291	1,806	1,309	32,565	529	1,251	
27-Mar-25	4030	2,467	1,302	33,867	546	1,227	
28-Mar-25	4110	1,996	1,304	35,171	555	1,255	
29-Mar-25	4396	2,580	1,300	36,471	525	1,249	
30-Mar-25	4000	1,444	1,299	37,770	528	1,274	
31-Mar-25	3803	2,265	1,302	39,072	529	1,255	
	126,113	70,480	39,072	35,171	21,760	A 37,238	

Opsomming

Finale Water gelever by Reservoir in Maart 2025 (A)

37,238

StatementDate of Statement: **1 April 2025****To:****Beaufort West Municipality**

Private Bag X582

Beaufort West

6970

Attention: Mr C Wright**VAT nr: 400 084 6388****Tel: (023) 414 8020****Fax: (023) 415 1373****From:****NEWater (Pty) Ltd**

P.O. Box 12845

Die Boord

STELLENBOSCH

7613

VAT nr: 471 021 7383**Tel: (021) 880 1829****Cell: (082) 870 1988**

Invoice No	Date Submitted	Amount	Paid	Payment Received
431	01-Jul-24	R 642,621.63	R -642,621.63	01-Aug-24
432	01-Aug-24	R 687,610.32	R -687,610.32	30-Aug-24
433	01-Sept-24	R 663,742.43	R -663,742.43	30-Sept-24
434	01-Oct-24	R 656,476.56	R -656,476.56	31-Oct-24
435	01-Nov-24	R 514,821.90	R -514,821.90	29-Nov-24
436	01-Dec-24	R 745,378.99	R -745,378.99	30-Dec-24
437	01-Jan-25	R 840,153.83	R -840,153.83	31-Jan-25
438	01-Feb-25	R 752,420.34	R -752,420.34	28-Feb-25
439	01-Mar-25	R 673,329.76	R -673,329.76	28-Mar-25
440	01-Apr-25	R 773,824.26		
		Total Amount Invoiced	Payments Received	Balance Outstanding
		R 6,950,380.02	R -6,176,555.76	R 773,824.26
120+ Days	90 Days - 119 Days	60 Days - 89 Days	30 Days - 59 Days	Current - 29 Days
R -	R -	R -	R -	R 773,824.26



Pierre Marais Pr Eng

1 April 2025

Date

Date: 05/05/2025 Time: 11:47:00 A

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2076722565
Reference number:	000000005204705851
Payment date:	30/04/2025
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21706*WATER & WAS
Beneficiary account / cell phone number:	4059931038
Beneficiary/ Recipient name:	WATER & WASTEWATER ENGINEERING
Beneficiary statement description:	Beaufort West Municipality
Branch code:	632005
Amount:	773,824.26

Additional comments by payer:

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

BETALINGSADVIES / PAYMENT VOUCHER

2025/04/

Approval for payment signed by CFO



**MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO**

Departement van die Direkteur: Ingenieursdienste / Department of the Director: Engineering Services
Isebe Lomphathi Owongameleyo: Kwicandelo Lezenjineli

MAGTIGING VIR BETALING

Hiermee verleen ek **Luzuko Nqotola**, Direkteur: Infrastruktuur Dienste

goedkeuring vir die betaling van..... aan

GOEDKEUR	
NIE GOEDGEKEUR	

L. NQOTOLA
DIREKTEUR:INFRASTRUKTUUR DIENSTE

AUTHORISATION FOR PAYMENT

I **Luzuko Nqotola**, Director: Infrastructure Services, hereby approve the

Payment of... R. 38 176.30 ... to Mr. J. Nel Steenrotsfontein

L. NQOTOLA
DIRECTOR: INFRASTRUCTURE SERVICES

APPROVED	
DISAPPROVED	



**MUNISIPALITEIT / MUNICIPALITY / UMASIPALA-WASE
BEAUFORT-WES / BEAUFORT WEST / BHOBHOFOLO**

DEPARTEMENT VAN DIE DIREKTEUR: INGENIEURSDIENSTE
DEPARTMENT OF THE DIRECTOR: ENGINEERING SERVICES
ISEBE LOMPHATHI OWONGAMELEYO: KWICANDELO LEZENJINELI

Rig asseblief alle korrespondensie aan die Munisipale Bestuurder/Kindly address all correspondence to the Municipal Manager/Yonke Imbelelwano mayithunyehwe kuMlawuli kaMasipala

Verwysing
Reference
Isalathiso 13/1/2/2: Water Purchase: Steenrotsfontein

Privaatsak / Private Bag 582
Faks / Fax 023-415 2811
Tel 023-4148101

Navrae
Enquiries
Street
Imibuzo C.B. Wright

E-pos / E-mail : louw@beaufortwestmun.co.za
Birdstraat 61/63 Bird

Datum
Date 08 April 2025

BEAUFORT- WES
BEAUFORT WEST
6970

MEMORANDUM TO ACTING CHIEF FINANCIAL OFFICER

PURCHASES RAW WATER: MR. J.NEL: STEENROTSFONTEIN

Find attached invoice no. 89, dated 08 April 2025 from Mr. J.Nel for the purchases of raw water for the period 01 March 2025 to 31 March 2025, from the farm Steenrotsfontein.

23 860 m ³ kiloliter raw water	@ R1.60 (incl VAT)	R 33,196.52
Plus 15% VAT		<u>R 4,979.78</u>

Amount payable to J.Nel	<u>R 38,176.30</u>
-------------------------	--------------------

Please make an electronic transfer in favour of J.Nel. The bank details are: J.Nel, ABSA Beaufort-Wes, Account number: 154 058 0193. The payment must be made from vote number 4050-0600-0000.

It is hereby certified that the amount of R 38,176.30 has not been previously paid out.

For your further attention and settlement.


C.B. WRIGHT
SENIOR MANAGER: TECHNICAL SERVICES
/hb

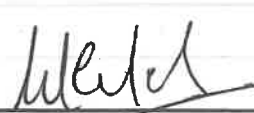
L.NQOTOLA
DIRECTOR: INFRASTRUCTURE SERVICES
/hb

TAX INVOICE / BELASTINGFAKTUUR

89

From Van	J. Nel Steenroeffontein Postbus 388 Beaufort-Wes 6970	Date Datum	8.11.25
		V.A.T. Reg. No./B.T.W. Gereg. Nr.	4750102115

To Aan	Municipaliteit Beaufort-Wes 6970	V.A.T. Reg. No. B.T.W. Gereg. Nr.	4000846388
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Quantity Hoëv.	Description Beskrywing	Unit Price Eenheidsprys	Amount Bedrag
23860 m ³	Rouwater outflow op Steenroeffontein vir Maart 2025 @ R1.60 per m ³		R 33,196 52
J Nel Absa, Beaufort-Wes Rekg Nr. 1540580193			
			

TERMS
TERME 15

Delete as applicable
Skrap waar nie van toepassing nie

V.A.T. inclusive
% B.T.W. Ingesluit

TOTAL
TOTAAL

Sub Total Subtotaal	R 33,196 52
V.A.T. inclusive % B.T.W. Ingesluit	4979 78
TOTAL TOTAAL	R 38,176 30

Alaad.

J. Nel, Steenrotsfontein, Postbus 388, Beaufort-Wes 6970

Beaufort-Wes Munisipaliteit, 6970.

Datum

Fakture N^o. 89

Bedrag

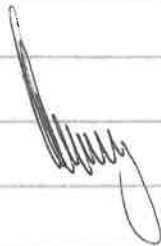
8. 4. 25

89

~~Wet~~

~~R 33 196. 52~~

R 38 176. 30

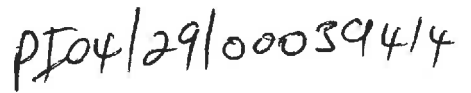


Profile name:	Date: 05/05/2025 Time: 11:36:37 AM
Batch reference number:	BEAUFORT WEST MUNICIPALITY
Reference number:	2076766798
Payment date:	000000005204844559
From account name:	30/04/2025
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	*BEAUFORT WEST MUNICIPALITY
Beneficiary account / cell phone number:	15/21684*J NEL
Beneficiary/ Recipient name:	1540580193
Beneficiary statement description:	J NEL
Branch code:	Beaufort West Municipality
Amount:	334108
Additional comments by payer:	38,176.30

View your account to confirm that you have received this payment.

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.



DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES
ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)
BETALINGSADVIES / PAYMENT VOUCHER

Privaatsak/Private Bag 582
Beaufort-Wes/West 6970

2025/04/

R	61,333.69
---	-----------

Korrek Gesertifiseer
Certified Correct

^^ Prepared By

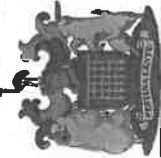
Approval for payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail



**Private Bag 582
Beaufort West
Beaufort West - 6970**

Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg: - 4000846388

Sundry Invoice Detail

Invoice Number SPI10/4/00020536/2024-2025

Vendor Name AD NIGRINI

Invoice Date 03/04/2025

Vendor Number SCM/392

Company Type

[illegible]

Print Date: 10/04/2025 12:38 PM

User: Desterie Melani

Page 1 of 1



**MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO**

Departement van die Direkteur: Ingenieursdienste / Department of the Director: Engineering Services
Isebe Lomphathi Owongameleyo: Kwicandelo Lezenjineli

MAGTIGING VIR BETALING

Hiermee verleen ek **Luzuko Nqotola**, Direkteur: Infrastruktuur Dienste

goedkeuring vir die betaling van..... aan

GOEDKEUR	
NIE GOEDGEKEUR	

L. NQOTOLA
DIREKTEUR:INFRASTRUKTUUR DIENSTE

AUTHORISATION FOR PAYMENT

I **Luzuko Nqotola**, Director: Infrastructure Services, hereby approve the

Payment of R 61,333.69 to Mr AD Nigini Klein Hansrivier

APPROVED	
DISAPPROVED	



L. NQOTOLA
DIRECTOR: INFRASTRUCTURE SERVICES



**MUNISIPALITEIT / MUNICIPALITY / UMASIPALA-WASE
BEAUFORT-WES / BEAUFORT WEST / BHOBHOFOL**

**DEPARTEMENT VAN DIE DIREKTEUR: INGENIEURSDIENSTE
DEPARTMENT OF THE DIRECTOR: ENGINEERING SERVICES
ISEBE LOMPHATHI OWONGAMELEYO: KWICANDELO LEZENJINELI**

Rig esbeblief alle korrespondensie aan die Munisipale Bestuurder/Kindly address all correspondence to the Municipal Manager/Yonke Imbelelwano mayithunyelwe kuMlaw'li kaMasipala

Verwysing 13/1/2/2: Koop Water: Klein Hansrivier
Reference
Isalathiso

Navrae C.B. Wright
Enquiries
Imibuzo

Datum 03 April 2025
Date

Privaatsak / Private Bag 582
Faks / Fax 023-415 2811
Tel 023-4148101

E-pos / E-mail : louw@beaufortwestmun.co.za
Birdstraat 61/63 Bird Street
BEAUFORT- WES
BEAUFORTWEST
BHOFOL
6970

MEMORANDUM: ACTING CHIEF FINANCIAL OFFICER

PURCHASES RAW WATER: MR. AD NIGRINI: KLEIN HANSRIVIER

Find attached invoice no. KH5 64, dated April 2025 from Mr. AD Nigrini for the purchases of raw water for the period 01 to 28 February 2025 and 01 to 31 March 2025 from the farm Klein Hansrivier.

Raw water KH5: 9 072 m ³ vote no.4050-0600-0000 @ R2.79	R25,310.88
Raw water KH5: 10.044 m ³ vote no.4050-0600-0000 @ R2.79	<u>R28,022.76</u>
	R53,333.64
Plus 15% VAT	<u>8,000.05</u>

Amount payable to AD Nigrini **R61,333.69**

Please make an electronic transfer in favour of AD Nigrini. The bank details are: AD Nigrini, Standard Bank, Beaufort West, Account No. 082957002, Branch 050008. The payment must be made from the vote number mentioned above.

It is hereby certified that the amount of R61,333.69 has not been previously paid out.

For your further attention and settlement.

C.B WRIGHT
SENIOR MANAGER: TECHNICAL SERVICES

L. NGOTOLA
DIRECTOR: INFRASTRUCTURE SERVICES

TAX INVOICE / BELASTINGFAKTUUR

KHS 64

From / van
A.D. Nigam
Rhenosterburg P.O. Box 191
Beaufort-West 6970

Date / Datum 3/4/2025
V.A.T. Reg. No./B.T.W. Gereg. Nr.
4540190503

To / aan
B/Wes Munisipaliteit
Beaufort-West Privaatseks 582
6970

V.A.T. Reg. No.
B.T.W. Gereg. Nr.
400084636

Quantity Hoev.	Description Beskrywing	Unit Price Eenhedsprys	Amount Bedrag
	Remise		
	1 Februarie tot 28 Februarie 2025		
	9072m ³ @ R279/m ³		25310 88
	1 Maart tot 31 Maart 2025		
	10044m ³ @ R279m ³		28022 76
	7		

ERMS ERME
BR in Rekening
te 20% / Jaar na 30dae

Sub Total
Subtotaal 53333 64
V.A.T. inclusive
% B.T.W. Ingesluit 8000 05
TOTAL
TOTAAL 61333 69

15
Delete as applicable
Skrap waar nie van toepassing nie

Date: 05/05/2025 Time: 11:36:37 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2076766798
Reference number:	000000005204844560
Payment date:	30/04/2025
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21685*AD NIGRINI
Beneficiary account / cell phone number:	82957002
Beneficiary/ Recipient name:	AD NIGRINI
Beneficiary statement description:	Beaufort West Municipality
Branch code:	051001
Amount:	61,333.69
Additional comments by payer:	

Please view your account to confirm that you have received this payment.

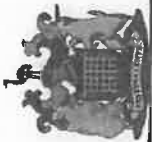
- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

Liabilities:Current Liabilities:Trade and Other Payable Exchange Transactions:Electricity Bulk Purchase:Deposits



Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS

Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
PI04/24/00039392/2024-2025	24/04/2025	39392	15/21663	Normal	Exp - Direct Payment EFT	Nedbank 2025	04/05/2025	R 8 297.61	R 8 297.61

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-8349427960	SCM/2208	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-8349427960

INVOICE DETAILS

Invoice Number	Vendor / Creditor Invoice Number	Vendor Invoice Date	Goods / Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
SPI8/4/00020515/2024-2025	INV834019636804	04/04/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektries/8349427960	R 7 215.31	R 1 082.30	R 8 297.61	

Status - Awaiting Payment Approval



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Sundry Invoice Detail

Invoice Number	SP18/4/00020515/2024-2025	Vendor Name	ESKOM-8349427960
Invoice Date	04/04/2025	Vendor Number	SCM/2208
		Company Type	

[illegible]

de: 29.04.25



MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOL
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R30 000.00)

Hiermee verleen ek D. le RouxSuperintendent:
Elektrotegniese Dienste,

goedkeuring vir die betaling van R. 8297,61

aan Eskom : 8349427960 Nelspoort

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

D. LE ROUX

SUPERINTENDENT: ELEKTROTEGNIесе DIENSTE

AUTHORISATION FOR PAYMENT (UP TO R30 000)

ISuperintendent:
Electro Technical Services,

hereby approve the payment of R.

to

APPROVED	☐
DISAPPROVED	☐

D. LE ROUX

SUPERINTENDENT: ELECTRO TECHNICAL SERVICES



ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

BEAUFORT WEST MUNICIPALITY
PO BOX 582
BEAUFORT WEST
6970

WESTERN REGION
PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA



CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

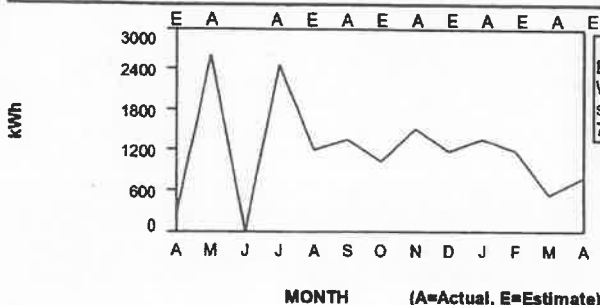
BANK: ABSA
BRANCH CODE: 334111
BANK ACC NO: 34016743

YOUR ACCOUNT NO	8349427960
SECURITY HELD	18153.89
BILLING DATE	2025-04-04
TAX INVOICE NO	834019636804
ACCOUNT MONTH	APRIL 2025
CURRENT DUE DATE	2025-04-29
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	100.00

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

READING TYPE: ESTIMATE	READING DATES: 2025/03/06 - 2025/04/02	NO OF DAYS: 27	SEASON:		
Your next actual reading will be on 05/05/2025					
CONSUMPTION SUMMARY FOR BILLING PERIOD					
METER NUMBER	PREV. READING	CURR. READING	DIFFERENCE	CONSTANT	CONSUMPTION
3015115670695	322924.0000	323733.0000	809.0000	1.0000	809.0000
TOTAL ENERGY CONSUMED FOR BILLING PERIOD (kWh)					809.00
PREMISE ID NUMBER	0535806907	TARIFF NAME: Landrate 1,2,3			
NELSPOORT					
Service and Administration Charge @ R46.54 per day for 27 days R 1,256.58					
Network Capacity Charge @ R139.77 per day for 27 days R 3,773.79					
Network Demand Charge 809 kWh @ R0.5325 /kWh R 430.79					
Ancillary service charge 809 kWh @ R0.0082 /kWh R 6.63					
Energy Charge 809 kWh @ R2.1601 /kWh R 1,747.52					
TOTAL CHARGES FOR BILLING PERIOD					R 7,215.31
ACCOUNT SUMMARY FOR APRIL 2025					
BALANCE BROUGHT FORWARD (Due Date 2025-03-31) R 8,157.70					
PAYMENT(S) RECEIVED ACB Payment - 2025-03-28 R -8,157.70					
TOTAL CHARGES FOR BILLING PERIOD R 7,215.31					
VAT RAISED ON ITEMS AT 14% R 0.00					
VAT RAISED ON ITEMS AT 15% R 1,082.30					
Munisipaliteit / Municipality Plaaslike Departement 24 APR 2025 Paid Expenditure BEAUFORT WEST Handelsrekening - Municipal DEPARTEMENT ELKE 07 APR 2025 DEPARTEMENT ELKE SECURITEIT					
CURRENT	TOTAL AMOUNT DUE				R 8,297.61
8,297.61					
ARREARS					
>90 DAYS	61-90 DAYS		31-60 DAYS		
0.00	0.00		0.00		



Message
Eskom will move towards quarterly meter readings from 1 April 2014. We encourage all customers who have access to their meter boxes to submit their meter reads by calling the Eskom Contact Centre 086 003 7566 or submitting it on the Eskom website

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BILL GROUP	
BILL PAGE	1 OF 1

ACCOUNT NO / REFERENCE NO

8349427960

NAME

BEAUFORT WEST MUNICIPALITY

FAX NUMBER

0865020900

unipay 7100 10 0010

27215700183494279607



9207 2834 9427 9600



TOTAL AMOUNT DUE

8,297.61

PAYMENT ARRANGEMENT

INSTALMENT

ARREARS

DUE DATE

2025-04-29

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNTS

Profile name:	Date: 29/04/2025 Time: 8:42:45
Batch reference number:	BEAUFORT WEST MUNICIPALITY
Payment reference number:	2070885480
Payment date:	000000005191061401
Payment capture date:	24/04/2025
Payment authorise date and time:	24/04/2025
From account name:	24/04/2025 11:29:05 AM
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	*BEAUFORT WEST MUNICIPALITY
Beneficiary account number:	15/21663*ESKOM-83494
Beneficiary/ Recipient name:	340167430
Beneficiary statement description:	ESKOM-8349427960
Branch code:	Beaufort West Municipality
Amount:	632005
Real-time:	8,297.61
Additional comments by payer:	No

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

PT04/30/60039476



BEAUFORT-WES - BEAUFORT WEST - BHOBHOFOLO
MUNISIPALITEIT - MUNICIPALITY - U MASIPALA WASE

DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES

ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)

BETALINGSADVIES / PAYMENT VOUCHER

Tel # 023 414 8100

E-mail: treasury@beaufortwestmun.co.za

BTW/ VAT #: 40008 46 388

Privaatsak/Private Bag 582

Beaufort-Wes/West 6970

DT AAN:

DT TO:

ESKOM

Vendor Code

SCM/406

Verw. / Ref. #

Bewys / Voucher #

21747

Besending/ Batch #

EE 250430

Datum/Date

2025/04/30

Code

Bank

Orlette: 086 662 5576

Noel: 086 663 4978/Elektries

Fakt / Inv # email:lourens.conradie@eskom.co.za

ACC NO: 5395201346 - INV539642290235

R 7,892,611.98

RENTE

R 77.00

MARCH 2025

R

7,892,688.98

Pos / Vote #	Bedrag / Amount	Totaal / Total
8030	R 7,892,611.98	
RENTE	R 77.00	
Totaal Debiete	R 7,892,688.98	
BANK	8980 2500 0000	
	Kt / Ct	R 7,892,688.98

Korrekt Gesertifiseer
 Certified Correct

^^ Prepared By

Approval for Payment signed by CFO

Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS										Status - Awaiting Payment Approval	
Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount		
PT04/30/00039476/2024-2025	30/04/2025	39476	15/21747	Normal	Exp - Direct Payment EFT	Nedbank 2025	01/05/2025	R 7 892 688.98	R 7 892 688.98		

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-5395201346	SCM/2203	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-5395201346

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
INV539642290235	INV539642290235	02/04/2025	Payables And Accruals	R 77.00	R 0.00	R 77.00	
SP12/4/00020486/2024-2025	INV539642290235	01/04/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektrities/5395201346	R 6 863 140.85	R 1 029 471.13	R 7 892 611.98	

Private Bag 582
Beaufort West
Beaufort West - 68



Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Sundry Invoice Detail

Invoice Number	SP12/4/00020486/2024-2025	Vendor Name	ESKOM-5395201346
Invoice Date	01/04/2025	Vendor Number	SCM/2203
		Company Type	

Vendor Invoice Number	Project Name	Project Item	Plan Item ID	Purchase Item	Quantity	Unit Price	Invoice Amount (Excl. VAT)	VAT	Invoice Amount (Incl. VAT)
INV539642290235	8030 - Electricity Programme Electricity Administration Project	ESKOM IE0020010010000000000000000000000000000000	161227	electricies/5395201346	1.0000	R 6 863 140.85	R 6 863 140.85	R 1 029 471.13	R 7 892 611.98
			Total Amount				R 6 863 140.85	R 1 029 471.13	R 7 892 611.98

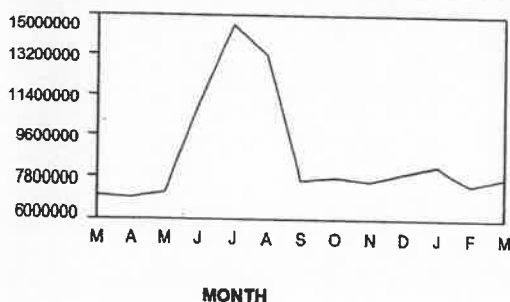
Print Date: 02/04/2025 02:45 PM

User: Desierle Melani

Page 1 of 1

25/2025

Best
\$77.00



CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
ATT CHIEF FINANCIAL OFFICER
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5395201346
BILLING DATE	2025-04-01
TAX INVOICE NO	539642290235
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-05-02
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	20,000.00
UTILISED CAPACITY	20,000.00

CONSUMPTION DETAILS (2025-03-01 - 2025-03-31)

ENERGY CONSUMPTION OFF PEAK kWh	1,768,642.07
ENERGY CONSUMPTION STD kWh	1,510,161.20
ENERGY CONSUMPTION PEAK kWh	627,595.87
ENERGY CONSUMPTION ALL kWh	3,906,399.14
DEMAND CONSUMPTION - OFF PEAK	8,520.97
DEMAND CONSUMPTION - STD	8,409.18
DEMAND CONSUMPTION - PEAK	8,524.02
DEMAND READING - kW/KVA	8,524.02
REACTIVE ENERGY - OFF PEAK	451,401.14
REACTIVE ENERGY - STD	447,045.61
REACTIVE ENERGY - PEAK	164,298.83
LOAD FACTOR	64.00

PREMISE ID NUMBER

5395201216

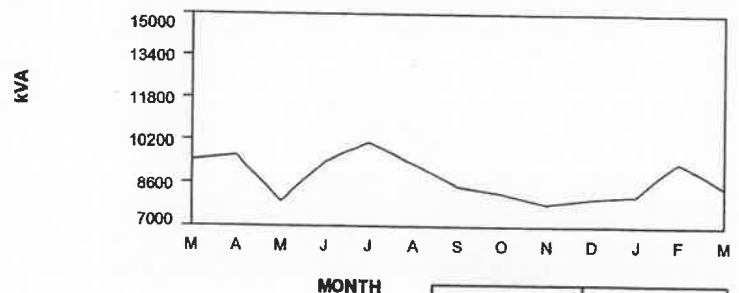
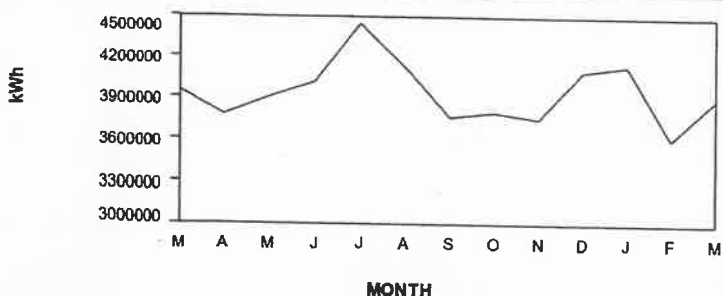
TARIFF NAME: Megaflex

BEAUFORT WES MUNIC 1/3210 REMOTE DROERVIER

Administration Charge @ R181.34 per day for 31 days	R	5,621.54
TX Network Capacity Charge 20,000 kVa @ R15.94 : = R15.94/kVA	R	318,800.00
Network Capacity Charge 20,000 kVA @ R11.55 : = R11.55/kVA	R	231,000.00
Network Demand Charge 8,524.02 kVA @ R21.37 : = R21.37 /kVA	R	182,158.31
Urban Low Voltage Subsidy 20,000 kVa @ R28.29 : = R28.29/kVA	R	565,800.00
Ancillary Service Charge 3,906,399 kWh @ R0.0073 /kWh	R	28,516.71
Low Season Standard Energy Charge 1,510,161 kWh @ R1.3836 /kWh	R	2,089,458.76
Low Season Peak Energy Charge 627,596 kWh @ R2.0104 /kWh	R	1,261,719.00
Low Season Off Peak Energy Charge 1,768,642 kWh @ R0.8775 /kWh	R	1,551,983.36
Electrification and Rural Subsidy 3,906,399 kWh @ R0.1567 /kWh	R	612,132.72
Standard Connection Charge R3,478.53	R	3,478.53
SERVICE CHARGE	R	12,471.92

TOTAL CHARGES

R **6,863,140.85**



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BILL GROUP	
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BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your banks phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.



FY2026 Eskom Standard Tariffs

Eskom tariffs to be implemented in 2025 are adjusted with the annual increase and updates to the tariff structures as approved by the National Energy Regulator of South Africa (NERSA) on 11 March 2025.

The changes to the tariff structures benefit customers by ushering in a stronger user-pay principle and removes previous unintended subsidies. Consequently, the FY2026 tariffs will support the transformation of the electricity supply industry and distribution services whilst supporting security of supply, affordability and equity.

Eskom direct customers tariffs will increase by 12.74% effective on 1 April 2025 and tariffs for municipal bulk purchases will increase by 11.32% effective on 1 July 2025 as detailed in Table 1.

Standard Tariff annual average increase	12.74%
Local authority tariffs (municipal) effective 1 July 2025	11.32%
<i>Municflex, Municrate, Public Lighting, Gen-Wheeling, Gen-Purchase</i>	
Eskom direct customers effective 1 April 2025	12.74%
Eskom large power urban tariffs	
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other urban	
<i>Businessrate, Public Lighting</i>	12.74%
Rural	
<i>Ruraflex, Ruraflex Gen, Nightsave Rural, Landrate, Landlight, Gen-Wheeling, Gen-Offset</i>	12.74%
Residential	
<i>Homelight 20A, Homelight 60A</i>	12.74%
<i>Homepower and Homeflex, Gen - Offset Homeflex</i>	

The changes to tariff structures are as follows:

Energy charges

They are unbundled from the previous all-inclusive energy c/kWh and now include separate legacy c/kWh and R/kVA generation capacity charge (GCC). The decoupling of energy cost recovery into separate charges enables all to pay for the provision of capacity and simplifies the comparison to electricity generation

alternatives. The only tariff that does not have this unbundled energy structure is the Homelight residential tariff.

Time of use tariffs

The ratios, prices, and periods were adjusted to better align the time-of-use signals to the National System Operator whilst meeting industry, mining and commerce needs. The ratio of peak high-demand to off-peak low-demand reduced from 8:1 to 6:1. Evening peak hours increased from 2 to 3 hours whilst morning peak hours were reduced from 3 hours to 2 hours. A new 2-hour standard period on Sunday evenings was introduced.

Service charges

Large power user (LPU) tariffs service charges are now based on point of delivery (POD) and not per account.

Residential tariffs

The tariffs no longer have an inclining block structure (IBT). Homelight tariffs have a single c/kWh rate. Homepower tariffs are unbundled into separate cost reflective energy, network, and retail (service and administration) charges.

Wheeling and offset tariffs

Wheeling customers can now fairly contribute to inter-tariff subsidies from the removal of the affordability subsidy credit for wheeled energy in the Gen-Wheeling and Gen-Offset tariffs.

Transmission loss factors

The loss factors for transmission connected customers are no longer negative and reflect the costs associated with the configuration of the network.

Municipal tariffs

Load (customer) tariffs are consolidated into 3 tariff options from the previous 10. Large power user (LPU) tariffs are consolidated into a new Municflex tariff and small power user (SPU) tariff into a new Municrate tariff.

Future tariff changes approved by the NERSA

The new Generation Capacity Charge (GCC) will be updated in FY2027 and FY2028 to implement the NERSA decision to phase it in over a three-year period. Residential fixed costs for retail will be further phased in over FY2027 and FY2028.

The comparison of the FY2026 tariffs to current tariffs may vary due to the changes in tariff structures. For example, large industry, mining, commercial, and rural customers will experience an overall reduction in fixed charges and winter energy time-of-use prices.

For tools to analyse changes to the tariff rates and structures, to access the Schedule of Standard Prices and the tariff rates in Excel format, please visit: www.eskom.co.za/tariffs



Eskom

Powering your world

Date: 05/05/2025 Time: 9:49:39 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2077917883
Payment reference number:	000000005204841039
Payment date:	30/04/2025
Payment capture date:	30/04/2025
Payment authorise date and time:	30/04/2025 11:39:16 AM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21747*ESKOM-53952
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-5395201346
Beneficiary statement description:	5395201346
Branch code:	632005
Amount:	7,892,688.98
Real-time:	No

Additional comments by payer:

View your account to confirm that you have received this payment.

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

PI at 116/00039340

216 10

10/04/2025

ESKOM ESKOM 5575899099

- 492,617.03

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
SECURITY HELD	762822.59
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388

NORTH WESTERN REGION
PRIVATE BAG X16 Westville 3630

DIRECT DEPOSIT DETAIL

BANK: First National
BRANCH CODE: 223626
BANK ACC NO: 55070067316

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	2,463.16
DIST. NETWORK CAPACITY CHARGE		R	31,167.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	96,597.14
ANCILLARY SERVICE (ALL)		R	1,699.78
ENERGY CHARGE (STD)	82,803.00	R	123,277.11
ENERGY CHARGE (PEAK)	36,865.00	R	79,731.62
ENERGY CHARGE (OFF)	87,622.00	R	82,776.50
SERVICE CHARGE		R	10,652.32
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63

ACCOUNT SUMMARY FOR MARCH 2025

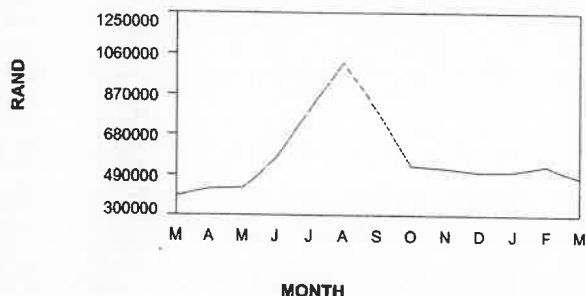
BALANCE BROUGHT FORWARD	(Due Date 2025-03-13)	R	547,153.94
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63
ADJUSTMENT	AUTO PAY DISCOUNT	R	-2.00
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	64,254.40

COPY ONLY



CURRENT	492,619.33	TOTAL DUE	R 1,039,770.97
ARREARS			
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
0.00	0.00	0.00	547,151.64

Your Autopay Limit is R 850000.00. Your bank account will be debited on 10-04-2025 for an amount of R 492617.03.



MONTH

PAGE RUN NO	EP 1
BILL GROUP	
BILL PAGE	1 OF 2

ACCOUNT NO / REFERENCE NO

5575899099

NAME

MUNICIPALITY BEAUFORT-WEST

FAX NUMBER

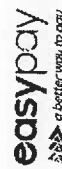
0498440271

Unipay 7100 10 0010

27215700155758990996



9207 2557 5899 0999



TOTAL AMOUNT DUE

1,039,770.97

PAYMENT ARRANGEMENT

INSTALMENT

0.00

ARREARS

547,151.64

DUE DATE

2025-04-10

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	900.00
UTILISED CAPACITY	900.00

CONSUMPTION DETAILS (2025-02-10 - 2025-03-09)

ENERGY CONSUMPTION OFF PEAK kWh	87,621.69
ENERGY CONSUMPTION STD kWh	82,802.74
ENERGY CONSUMPTION PEAK kWh	36,865.22
ENERGY CONSUMPTION ALL kWh	207,289.65
DEMAND READING - kW/KVA	615.27
REACTIVE ENERGY - OFF PEAK	56,047.86
REACTIVE ENERGY - STD	45,213.58
REACTIVE ENERGY - PEAK	17,992.65
REACTIVE ENERGY - ALL	119,254.09
LOAD FACTOR	52.00

PREMISE ID NUMBER

5575899668

TARIFF NAME: Ruraflex Interval

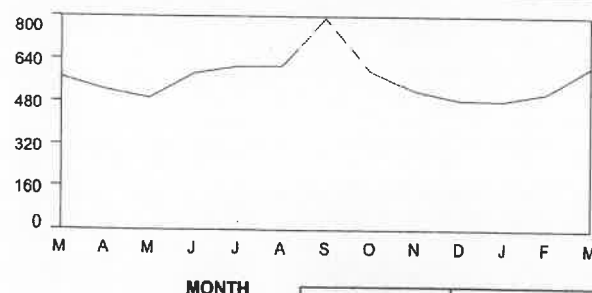
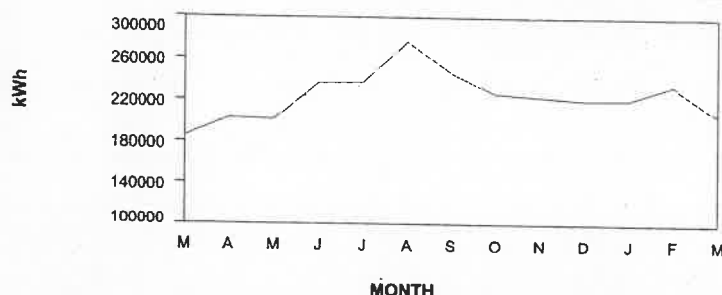
OBS49 MUNICIPALITEIT MURRAYSBURG BULK SUPPLY

OBS49

Administration Charge @ R87.97 per day for 28 days	R	2,463.16
Network Capacity Charge 900 kVA @ R34.63 : = R34.63/kVA	R	31,167.00
Network Demand Charge (All Periods) 207,290 kWh @ R0.466 /kWh	R	96,597.14
Ancillary Service Charge 207,290 kWh @ R0.0082 /kWh	R	1,699.78
Low Season Standard Energy Charge 82,803 kWh @ R1.4888 /kWh	R	123,277.11
Low Season Peak Energy Charge 36,865 kWh @ R2.1628 /kWh	R	79,731.62
Low Season Off Peak Energy Charge 87,622 kWh @ R0.9447 /kWh	R	82,776.50
SERVICE CHARGE	R	10,652.32

TOTAL CHARGES

R 428,364.63



PAGE RUN NO	EP 2
BILL GROUP	
BILL PAGE	2 OF 2

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
SECURITY HELD	762822.59
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388

NORTH WESTERN REGION
PRIVATE BAG X16 Westville 3630

DIRECT DEPOSIT DETAIL

BANK: First National
BRANCH CODE: 223621
BANK ACC NO: 5507006731

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	2,463.16
DIST. NETWORK CAPACITY CHARGE		R	31,167.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	96,597.14
ANCILLARY SERVICE (ALL)		R	1,699.78
ENERGY CHARGE (STD)	82,803.00	R	123,277.11
ENERGY CHARGE (PEAK)	36,865.00	R	79,731.62
ENERGY CHARGE (OFF)	87,622.00	R	82,776.50
SERVICE CHARGE		R	10,852.32
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63

ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-13)	R	547,153.94
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63
ADJUSTMENT		R	-2.00
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	64,254.40

ACCOUNT NO / REFERENCE NO

5575899099

NAME

MUNICIPALITY BEAUFORT-WEST

FAX NUMBER

0498440271

unipay 7100 10 0010

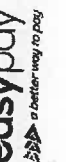
428 362.64

COPY ONLY

27215700155758990996



9207 2557 5899 0999



TOTAL AMOUNT DUE

1,039,770.97

PAYMENT ARRANGEMENT

INSTALMENT

ARREARS

DUE DATE

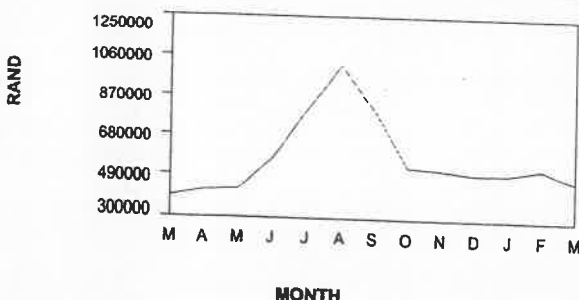
2025-04-10

AMOUNT PAID

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

CURRENT		TOTAL DUE	R	1,039,770.97
492,619.33				
ARREARS				
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS	
0.00	0.00	0.00	547,151.64	

Your Autopay Limit is R 850000.00. Your bank account will be debited on 10-04-2025 for an amount of R 492617.03.



MONTH

PAGE RUN NO	EP 1
BILL GROUP	
BILL PAGE	1 OF 2

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	900.00
UTILISED CAPACITY	900.00

CONSUMPTION DETAILS (2025-02-10 - 2025-03-09)

ENERGY CONSUMPTION OFF PEAK kWh	87,621.69
ENERGY CONSUMPTION STD kWh	82,802.74
ENERGY CONSUMPTION PEAK kWh	36,865.22
ENERGY CONSUMPTION ALL kWh	207,289.65
DEMAND READING - kW/KVA	615.27
REACTIVE ENERGY - OFF PEAK	56,047.86
REACTIVE ENERGY - STD	45,213.58
REACTIVE ENERGY - PEAK	17,992.65
REACTIVE ENERGY - ALL	119,254.09
LOAD FACTOR	52.00

PREMISE ID NUMBER

5575899668

TARIFF NAME: Ruraflex Interval

OBS49 MUNISIPALITEIT MURRAYSBURG BULK SUPPLY

OBS49

Administration Charge @ R87.97 per day for 28 days

Network Capacity Charge 900 kVA @ R34.63 : = R34.63/kVA

Network Demand Charge (All Periods) 207,290 kWh @ R0.466 /kWh

Ancillary Service Charge 207,290 kWh @ R0.0082 /kWh

Low Season Standard Energy Charge 82,803 kWh @ R1.4888 /kWh

Low Season Peak Energy Charge 36,865 kWh @ R2.1628 /kWh

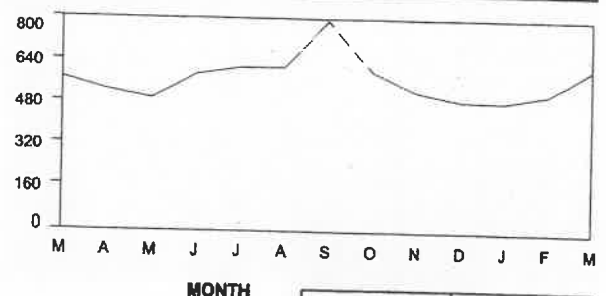
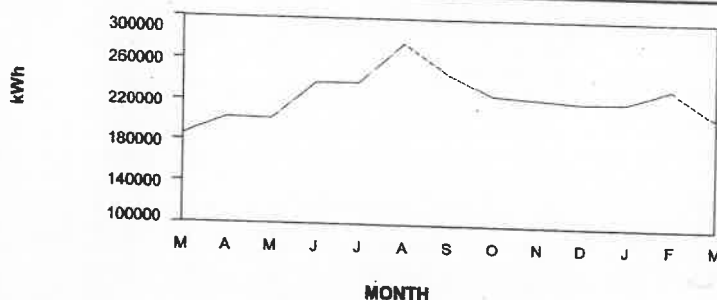
Low Season Off Peak Energy Charge 87,622 kWh @ R0.9447 /kWh

SERVICE CHARGE

R	2,463.16
R	31,167.00
R	96,597.14
R	1,699.78
R	123,277.11
R	79,731.62
R	82,776.50
R	10,652.32

TOTAL CHARGES

R 428,364.63



PAGE RUN NO	EP 2
BILL GROUP	
BILL PAGE	2 OF 2



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Sundry Invoice Detail

Invoice Number	SP129/4/00020662/2024-2025	Vendor Name	ESKOM-704326000
Invoice Date	22/04/2025	Vendor Number	SCM/2207
		Company Type	

[illegible]

Print Date: 29/04/2025 03:06 PM

User: Deslerle Melani

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2006/2007



due: 22.05.25

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA

DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 71.009 - 09

to Eskom 7044 226000 NT Town, Nelspoort.

APPROVED	☒
DISAPPROVED	☐

L. NQOTOLA

DIRECTOR: INFRASTRUCTURE

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

Approval for Payment signed by CFO



ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)

BETALINGSADVIES / PAYMENT VOUCHER

Privaatsak/Private Bag 582

Beaufort-Wes/West 6970

ESKOM

Verw. / Ref. #

SCM/406

Bewys / Voucher #

Besending/ Batch #

EE 2505

Datum/Date

2025/05/

Bank

Orlette: 086 662 5576

Noel: 086 663 4978/Elektries

Fok1 / Inv #	email:lourens.conradie@eskom.co.za
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R	47,545.60
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Totaal Debiets

BANK

8980 2500 0000

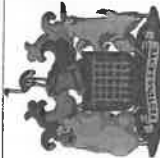
 K_t / C_t

47,545.67

Certified Correct

^^ Prepared By

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Sundry Invoice Detail

Invoice Number	SPI29/4/00020663/2024-2025	Vendor Name	ESKOM-9646799000
Invoice Date	22/04/2025	Vendor Number	SCM/2209
		Company Type	

[illegible]

Print Date: 29/04/2025 03:11 PM

User: Deslerie Melani

Page 1 of 1

over 50 years



due 22/05/25

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA

DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 47:545-68

to Eskom: Nelspruit 9646709000 (Erf-19)

L. NQOTOLA

DIRECTOR: INFRASTRUCTURE

APPROVED	☒
DISAPPROVED	☐

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	9646799000
SECURITY HELD	52790.23
BILLING DATE	2025-04-22
TAX INVOICE NO	964766000791
ACCOUNT MONTH	APRIL 2025
CURRENT DUE DATE	2025-05-22
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL
BANK: ABSA
BRANCH CODE: 334111
BANK ACC NO: 34016743

TAX INVOICE

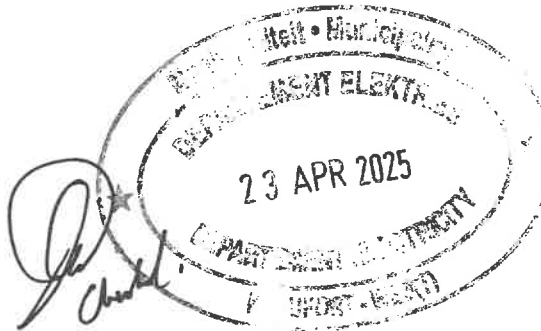
E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE	R	1,719.60
DIST. NETWORK CAPACITY CHARGE	R	5,416.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)	R	5,983.70
ANCILLARY SERVICE (ALL)	R	92.14
ENERGY CHARGE (STD)	11,237.00	R 14,259.75
DEMAND CHARGE	35.66	R 10,162.74
SERVICE CHARGE		R 3,710.10
TOTAL CHARGES FOR BILLING PERIOD	R	41,344.03

ACCOUNT SUMMARY FOR APRIL 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-04-22)	R	91,555.81
PAYMENT(S) RECEIVED	ACB Payment - 2025-03-28	R	-47,472.47
PAYMENT(S) RECEIVED	ACB Payment - 2025-04-17	R	-44,083.30
TOTAL CHARGES FOR BILLING PERIOD		R	41,344.03
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	6,201.61



ACCOUNT NO / REFERENCE NO

9646799000
NAME
BEAUFORT WEST LOCAL
FAX NUMBER
0234148105

unipay 7100 10 0010

27215700196467990000



9207 2964 6799 0003



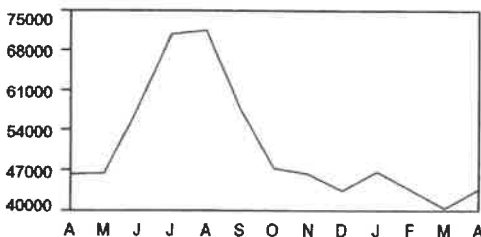
TOTAL AMOUNT DUE

47,545.68

PAYMENT ARRANGEMENT

INSTALMENT
0.00
ARREARS
0.00
DUE DATE
2025-05-22
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT



MONTH

PAGE RUN NO	EE 738
BILL GROUP	
BILL PAGE	1 OF 2

BEAUFORT-WES - BEAUFORT WEST - BHOBHOFOLO
MUNISIPALITEIT - MUNICIPALITY - U MASIPALA WASE

DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES
ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)
BETALINGSADVIES / PAYMENT VOUCHER

Tel # 023 414 8100

BTW/ VAT #: 40008 46 388

Privaatsak/Private Bag 582

E-mail: treasury@beaufortwestmun.co.za

Beaufort-Wes/West 6970

DT AANE

Vendor Code

SCM/406

DT TO:

ESKOM

Verw. / Ref. #

Bewys / Voucher #

Code

Besending/ Batch #

EE 2505

Bank

Orlette: 086 662 5576

Datum/Date

2025/05/

Noel: 086 663 4978/Elektries

Pos / Vote #	Bedrag / Amount	Totaal / Total
8030	R 48,397.42	
Totaal Debiets	R 48,397.42	
BANK	8980 2500 0000	
	K+ / Ct	R 48,397.42

Korrek Gesertifiseer
Certified Correct

^^ Prepared By

Approval for Payment signed by CFO



due: 22.05.25

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOL
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA
DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 48.397.48

to Ekson: Erf 2 file 1/3293/11.

6130350734

APPROVED	☒
DISAPPROVED	☐



L. NQOTOLA
DIRECTOR: INFRASTRUCTURE

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

BEAUFORT-WES - BEAUFORT WEST - BHOBHOFOLO
MUNISIPALITEIT - MUNICIPALITY - U MASIPALA WASE

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg: 4000846388

Sundry Invoice Detail

Invoice Number SPI30/4/00020675/2024-2025

Vendor Name ESKOM-524579356

Invoice Date 29/04/2025

Vendor Number SCM/2205

Company Type

[illegible]

Print Date: 30/04/2025 12:55 PM

User: Deslerte Melani

Page 1 of 1

due: 29.05.25



MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOLO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,

goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA

DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 41 042.11.

to Eskom: Nelspoot: ST Town
5245794366

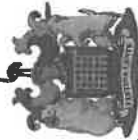
APPROVED	☒
DISAPPROVED	☐



L. NQOTOLA

DIRECTOR: INFRASTRUCTURE

Liabilities:Current Liabilities:Trade and Other Payable Exchange Transactions:Electricity Bulk Purchase:Withdrawals



Private Bag 582
Beaufort West -
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS

Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
P104/01/00039228/2024-2025	01/04/2025	39228	15/21496	Normal	Exp - Direct Payment EFT	Nedbank 2025	02/04/2025	R 7 529 991.71	R 7 529 991.71

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-5395201346	SCM/2203	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-5395201346

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
SP14/3/00020229/2024-2025	INV539683713661	03/03/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektrics/5395201346	R 6 547 818.88	R 982 172.83	R 7 529 991.71	

Status - Awaiting Payment Approval



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg.: 4000846388

Sundry Invoice Detail

Invoice Number	SP14/3/00020229/2024-2025	Vendor Name	ESKOM-5395201346
Invoice Date	03/03/2025	Vendor Number	SCM/2203
		Company Type	

[illegible]

Print Date: 04/03/2025 09:45 AM

User: Desierie Melani

Page 1 of 1

01/04/2025

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
ATT CHIEF FINANCIAL OFFICER
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5395201346
SECURITY HELD	0.01
BILLING DATE	2025-03-03
TAX INVOICE NO	539683713661
ACCOUNT MONTH	FEBRUARY 2025
CURRENT DUE DATE	2025-04-02
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL
BANK: ABSA
BRANCH CODE: 334110
BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

RCC / SCC CONNECTION CHARGE	R	3,478.53
ADMINISTRATION CHARGE	R	5,077.52
TRANSMISSION NETWORK CAPACITY	R	318,800.00
DIST. NETWORK CAPACITY CHARGE	R	231,000.00
NETWORK DEMAND CHARGE	R	191,864.35
URBAN LOW VOLTAGE SUBSIDY	R	565,800.00
ANCILLARY SERVICE (ALL)	R	26,361.50
ENERGY CHARGE (STD)	R	2,049,925.16
ENERGY CHARGE (PEAK)	R	1,259,358.79
ENERGY CHARGE (OFF)	R	1,319,018.51
ELECTRIFICATION AND RURAL SUBS (ALL)	R	565,869.56
SERVICE CHARGE	R	11,264.96

TOTAL CHARGES FOR BILLING PERIOD R **6,547,818.88**

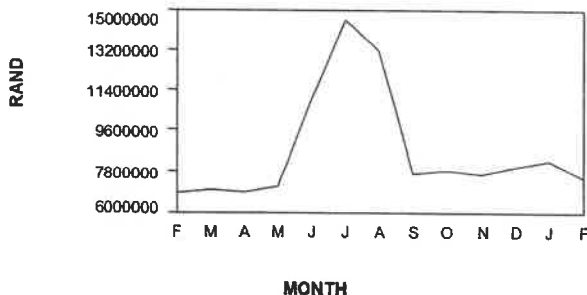
ACCOUNT SUMMARY FOR FEBRUARY 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-06)	R	83,886,286.13
TOTAL CHARGES FOR BILLING PERIOD		R	6,547,818.88
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	982,172.83



CURRENT		
7,529,991.71	TOTAL DUE	R 91,416,277.84
ARREARS		
>90 DAYS	61-90 DAYS	31-60 DAYS
67,519,240.50	8,040,476.05	0.00
		8,326,569.58

Total outstanding debt must be settled immediately, subject to disconnection without further notice

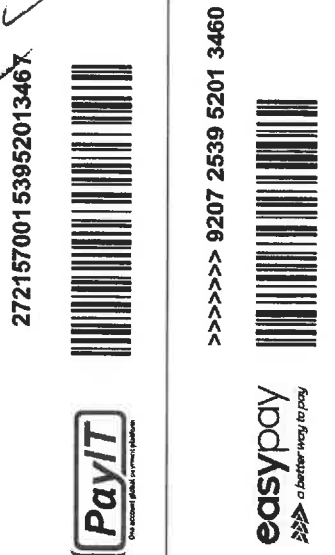


PAGE RUN NO	EE 43
BILL GROUP	
BILL PAGE	1 OF 2

ACCOUNT NO / REFERENCE NO

5395201346
NAME
BEAUFORT WEST LOCAL
FAX NUMBER
0234148105

Unipay 7100 10 0010



TOTAL AMOUNT DUE

91,416,277.84

PAYMENT ARRANGEMENT

INSTALMENT
0.00
ARREARS (Due immediately)
83,886,286.13
DUE DATE (For Current Amount)
2025-04-02
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
ATT CHIEF FINANCIAL OFFICER
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5395201346
BILLING DATE	2025-03-03
TAX INVOICE NO	539683713661
ACCOUNT MONTH	FEBRUARY 2025
CURRENT DUE DATE	2025-04-02
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	20,000.00
UTILISED CAPACITY	20,000.00

CONSUMPTION DETAILS (2025-02-01 - 2025-02-28)

ENERGY CONSUMPTION OFF PEAK kWh	1,503,154.94
ENERGY CONSUMPTION STD kWh	1,481,587.52
ENERGY CONSUMPTION PEAK kWh	626,422.18
ENERGY CONSUMPTION ALL kWh	3,611,164.64
DEMAND CONSUMPTION - OFF PEAK	9,448.78
DEMAND CONSUMPTION - STD	8,538.54
DEMAND CONSUMPTION - PEAK	8,978.20
DEMAND READING - kW/KVA	9,448.78
REACTIVE ENERGY - OFF PEAK	362,446.35
REACTIVE ENERGY - STD	441,583.52
REACTIVE ENERGY - PEAK	168,941.75
LOAD FACTOR	59.00

PREMISE ID NUMBER

5395201216

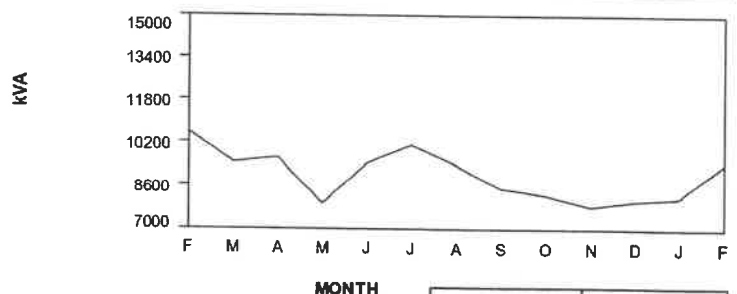
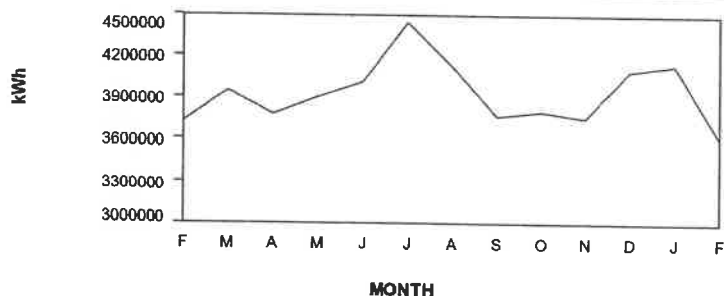
TARIFF NAME: Megaflex

BEAUFORT WES MUNIC 1/3210 REMOTE DROERIVIER

Administration Charge @ R181.34 per day for 28 days	R	5,077.52
TX Network Capacity Charge 20,000 kVa @ R15.94 : = R15.94/kVA	R	318,800.00
Network Capacity Charge 20,000 kVA @ R11.55 : = R11.55/kVA	R	231,000.00
Network Demand Charge 8,978.21 kVA @ R21.37 : = R21.37 /kVA	R	191,864.35
Urban Low Voltage Subsidy 20,000 kVa @ R28.29 : = R28.29/kVA	R	565,800.00
Ancillary Service Charge 3,611,165 kWh @ R0.0073 /kWh	R	26,361.50
Low Season Standard Energy Charge 1,481,588 kWh @ R1.3836 /kWh	R	2,049,925.16
Low Season Peak Energy Charge 626,422 kWh @ R2.0104 /kWh	R	1,259,358.79
Low Season Off Peak Energy Charge 1,503,155 kWh @ R0.8775 /kWh	R	1,319,018.51
Electrification and Rural Subsidy 3,611,165 kWh @ R0.1567 /kWh	R	565,869.56
Standard Connection Charge R3,478.53	R	3,478.53
SERVICE CHARGE	R	11,264.96

TOTAL CHARGES

R **6,547,818.88**



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BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your banks phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.

Date: 02/04/2025 Time: 8:29:34 /

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2052498152
Payment reference number:	000000005159804760
Payment date:	01/04/2025
Payment capture date:	01/04/2025
Payment authorise date and time:	01/04/2025 09:50:32 AM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21496*ESKOM-53952
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-5395201346
Beneficiary statement description:	5395201346
Branch code:	632005
Amount:	7,529,991.71
Real-time:	No
Additional comments by payer:	

View your account to confirm that you have received this payment.

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

BETALINGSADVIES / PAYMENT VOUCHER

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS

Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
PI04/02/00039253/2024-2025	02/04/2025	39253	15/21521	Normal	Exp - Direct Payment EFT	Nedbank 2025	02/04/2025	R 40 720.02	R 40 720.02

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-524579356	SCM/2205	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOW-5245794356

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
SP14/3/00020228/2024-2025	INV524580752639	03/03/2025	Electricity Programme, Electricity Administration Project / ESKOM / elektrics/5245794356	R 35 408.71	R 5 311.31	R 40 720.02	

due 2.04.25



MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOLLO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,

goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA

DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 40.720.05

to Nelspoort: ST Town # 5245794386

L. NQOTOLA

DIRECTOR: INFRASTRUCTURE

APPROVED	☐
DISAPPROVED	☐



WESTERN REGION
PO BOX 377 Bellville 7535



ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL
BANK: ABSA
BRANCH CODE: 334110
BANK ACC NO: 34016743

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5245794356
SECURITY HELD	34700.01
BILLING DATE	2025-03-03
TAX INVOICE NO	524580752639
ACCOUNT MONTH	FEBRUARY 2025
CURRENT DUE DATE	2025-04-02
VAT REG NO	4000846388

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	1,776.92
DIST. NETWORK CAPACITY CHARGE		R	5,416.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	4,405.37
ANCILLARY SERVICE (ALL)		R	67.84
ENERGY CHARGE (STD)	8,273.00	R	10,498.44
DEMAND CHARGE	33.02	R	9,410.37
SERVICE CHARGE		R	3,833.77

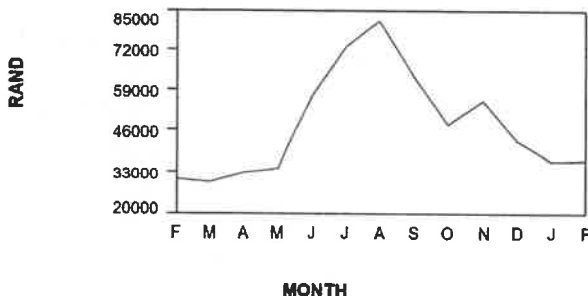
TOTAL CHARGES FOR BILLING PERIOD R 35,408.71

ACCOUNT SUMMARY FOR FEBRUARY 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-02-26)	R	40,322.49
PAYMENT(S) RECEIVED	ACB Payment - 2025-02-25	R	-40,322.46
TOTAL CHARGES FOR BILLING PERIOD		R	35,408.71
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	5,311.31



CURRENT	40,720.02	TOTAL DUE	R 40,720.05
ARREARS			
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
0.00	0.00	0.03	0.00



PAGE RUN NO	EE 24
BILL GROUP	
BILL PAGE	1 OF 2

ACCOUNT NO / REFERENCE NO

5245794356
NAME
BEAUFORT WEST LOCAL
FAX NUMBER
0234148105

unipay 7100 10 0010

27215700152457943566



>>>>>>> 9207 2524 5794 3569



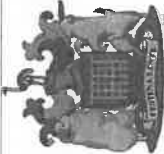
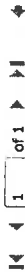
TOTAL AMOUNT DUE

40,720.05

PAYMENT ARRANGEMENT

INSTALMENT 0.00
ARREARS 0.00
DUE DATE 2025-04-02
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg: 4000846388

Sundry Invoice Detail

Invoice Number

SPI4/3/00020228/2024-2025

Vendor Name
ESKOM-524579356

Invoice Date

03/03/2025

Vendor Number

Company Type

[illegible]

10/4/2025

Date: 04/04/2025 Time: 11:08:41 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2054004706
Payment reference number:	000000005162375279
Payment date:	02/04/2025
Payment capture date:	02/04/2025
Payment authorise date and time:	02/04/2025 03:06:07 PM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21521*ESKOM-52457
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-524579356
Beneficiary statement description:	5245794356
Branch code:	632005
Amount:	40,720.02
Real-time:	No

Additional comments by payer:

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

PI 04/116/00039340

216 10

10/04/2025

ESKOM ESKOM 5575899099

- 492,617.03

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
SECURITY HELD	762822.59
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE:
<https://csonline.eskom.co.za/>

NORTH WESTERN REGION
PRIVATE BAG X16 Westville 3630

DIRECT DEPOSIT DETAIL

BANK: First National
BRANCH CODE: 223626
BANK ACC NO: 55070067316

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	2,463.16
DIST. NETWORK CAPACITY CHARGE		R	31,167.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	96,597.14
ANCILLARY SERVICE (ALL)		R	1,699.78
ENERGY CHARGE (STD)	82,803.00	R	123,277.11
ENERGY CHARGE (PEAK)	36,865.00	R	79,731.62
ENERGY CHARGE (OFF)	87,622.00	R	82,776.50
SERVICE CHARGE		R	10,652.32

TOTAL CHARGES FOR BILLING PERIOD

R 428,364.63

ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-13)	R	547,153.94
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63
ADJUSTMENT	AUTO PAY DISCOUNT	R	-2.00
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	64,254.40

ACCOUNT NO / REFERENCE NO

5575899099

NAME

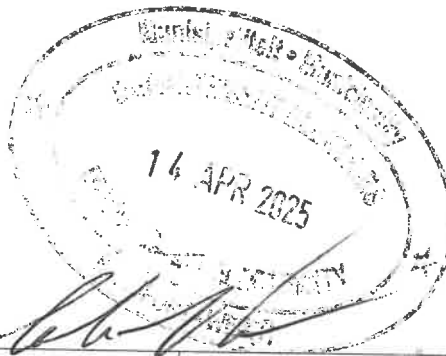
MUNICIPALITY BEAUFORT-WEST

FAX NUMBER

0498440271

 7100 10 0010

COPY ONLY



CURRENT

492,619.33

TOTAL DUE

R

1,039,770.97

ARREARS

>90 DAYS

0.00

61-90 DAYS

0.00

31-60 DAYS

0.00

16-30 DAYS

547,151.64

Your Autopay Limit is R 850000.00. Your bank account will be debited on 10-04-2025 for an amount of R 492617.03.

TOTAL AMOUNT DUE

1,039,770.97

PAYMENT ARRANGEMENT

INSTALMENT

0.00

ARREARS

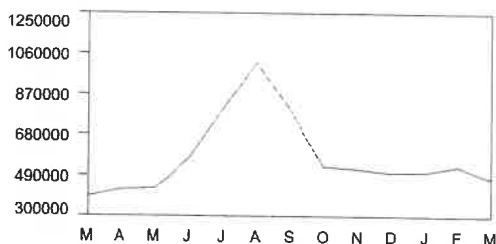
547,151.64

DUE DATE

2025-04-10

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT



MONTH

PAGE RUN NO	EP 1
BILL GROUP	
BILL PAGE	1 OF 2

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	900.00
UTILISED CAPACITY	900.00

CONSUMPTION DETAILS (2025-02-10 - 2025-03-09)

ENERGY CONSUMPTION OFF PEAK kWh	87,621.69
ENERGY CONSUMPTION STD kWh	82,802.74
ENERGY CONSUMPTION PEAK kWh	36,865.22
ENERGY CONSUMPTION ALL kWh	207,289.65
DEMAND READING - KW/KVA	615.27
REACTIVE ENERGY - OFF PEAK	56,047.86
REACTIVE ENERGY - STD	45,213.58
REACTIVE ENERGY - PEAK	17,992.65
REACTIVE ENERGY - ALL	119,254.09
LOAD FACTOR	52.00

PREMISE ID NUMBER

5575899668

TARIFF NAME: Ruraflex Interval

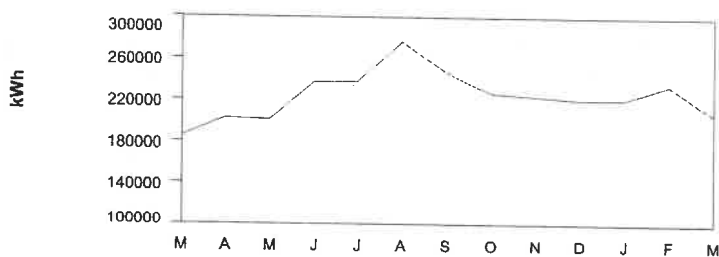
OBS49 MUNISIPALITEIT MURRAYSBURG BULK SUPPLY

OBS49

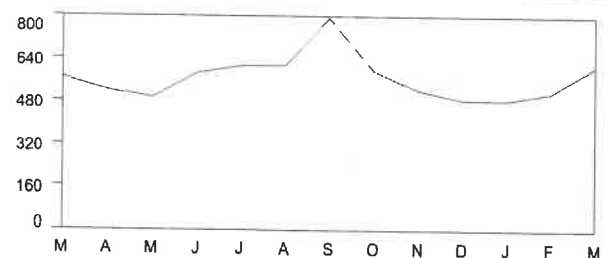
Administration Charge @ R87.97 per day for 28 days	R	2,463.16
Network Capacity Charge 900 kVA @ R34.63 : = R34.63/kVA	R	31,167.00
Network Demand Charge (All Periods) 207,290 kWh @ R0.466 /kWh	R	96,597.14
Ancillary Service Charge 207,290 kWh @ R0.0082 /kWh	R	1,699.78
Low Season Standard Energy Charge 82,803 kWh @ R1.4888 /kWh	R	123,277.11
Low Season Peak Energy Charge 36,865 kWh @ R2.1628 /kWh	R	79,731.62
Low Season Off Peak Energy Charge 87,622 kWh @ R0.9447 /kWh	R	82,776.50
SERVICE CHARGE	R	10,652.32

TOTAL CHARGES

R 428,364.63



MONTH



MONTH

PAGE RUN NO	EP 2
BILL GROUP	
BILL PAGE	2 OF 2

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
SECURITY HELD	762822.59
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388

NORTH WESTERN REGION
PRIVATE BAG X16 Westville 3630

DIRECT DEPOSIT DETAIL	
BANK:	First National
BRANCH CODE:	223621
BANK ACC NO:	5507006731

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	2,463.16
DIST. NETWORK CAPACITY CHARGE		R	31,167.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	96,597.14
ANCILLARY SERVICE (ALL)		R	1,699.78
ENERGY CHARGE (STD)	82,803.00	R	123,277.11
ENERGY CHARGE (PEAK)	36,865.00	R	79,731.62
ENERGY CHARGE (OFF)	87,622.00	R	82,776.50
SERVICE CHARGE		R	10,652.32
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63

ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-13)	R	547,153.94
TOTAL CHARGES FOR BILLING PERIOD		R	428,364.63
ADJUSTMENT	AUTO PAY DISCOUNT	R	-2.00
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	64,254.40

ACCOUNT NO / REFERENCE NO

5575899099

NAME

MUNICIPALITY BEAUFORT-WEST

FAX NUMBER

0498440271

 7100 10 0010

428 362.64

27215700155758990996



9207 2557 5899 0999



easypay
a better way to pay

TOTAL AMOUNT DUE

1,039,770.97

PAYMENT ARRANGEMENT

INSTALMENT

0.00

ARREARS

547,151.64

DUE DATE

2025-04-10

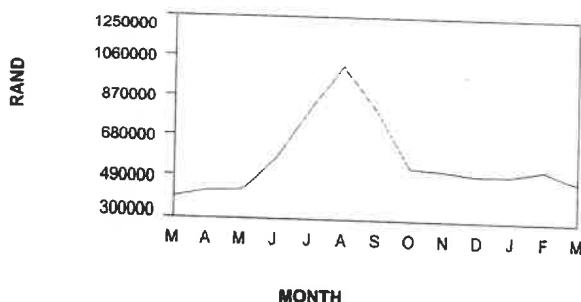
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT

PAGE RUN NO EP 1

BILL GROUP

BILL PAGE 1 OF 2



MONTH

MUNICIPALITY BEAUFORT WEST
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5575899099
BILLING DATE	2025-03-11
TAX INVOICE NO	557881744253
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-10
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	900.00
UTILISED CAPACITY	900.00

CONSUMPTION DETAILS (2025-02-10 - 2025-03-09)

ENERGY CONSUMPTION OFF PEAK kWh	87,621.69
ENERGY CONSUMPTION STD kWh	82,802.74
ENERGY CONSUMPTION PEAK kWh	36,865.22
ENERGY CONSUMPTION ALL kWh	207,289.65
DEMAND READING - kW/KVA	615.27
REACTIVE ENERGY - OFF PEAK	56,047.86
REACTIVE ENERGY - STD	45,213.58
REACTIVE ENERGY - PEAK	17,992.65
REACTIVE ENERGY - ALL	119,254.09
LOAD FACTOR	52.00

PREMISE ID NUMBER

5575899668

TARIFF NAME: Ruraflex Interval

OBS49 MUNICIPALITEIT MURRAYSBURG BULK SUPPLY

OBS49

Administration Charge @ R87.97 per day for 28 days

Network Capacity Charge 900 kVA @ R34.63 : = R34.63/kVA

Network Demand Charge (All Periods) 207,290 kWh @ R0.466 /kWh

Ancillary Service Charge 207,290 kWh @ R0.0082 /kWh

Low Season Standard Energy Charge 82,803 kWh @ R1.4888 /kWh

Low Season Peak Energy Charge 36,865 kWh @ R2.1628 /kWh

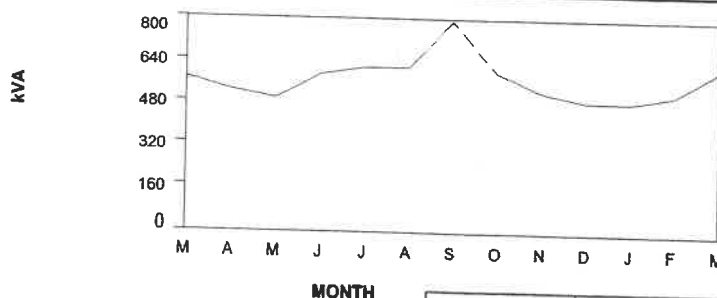
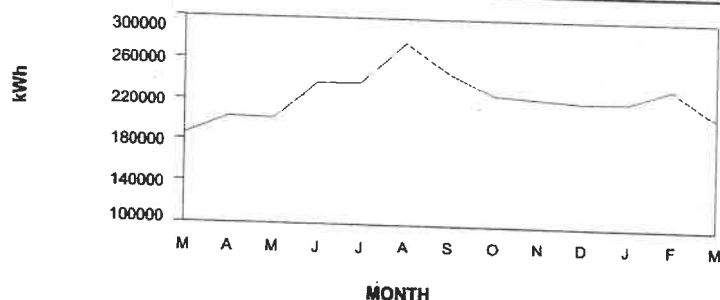
Low Season Off Peak Energy Charge 87,622 kWh @ R0.9447 /kWh

SERVICE CHARGE

R	2,463.16
R	31,167.00
R	96,597.14
R	1,699.78
R	123,277.11
R	79,731.62
R	82,776.50
R	10,652.32

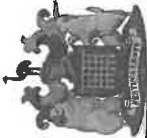
TOTAL CHARGES

R 428,364.63



PAGE RUN NO	EP 2
BILL GROUP	
BILL PAGE	2 OF 2

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS

Payment Instruction Number	Payment Instruction Date	Payment Id	Payment	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
PT04/16/00039373/2024-2025	16/04/2025	39373	15/21643	Normal	Exp - Direct Payment EFT	Nedbank 2025		22/04/2025	R 44 083.30	R 44 083.30

VENDOR DETAILS

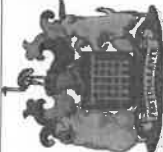
Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-9646799000	SCM/2209	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-9646799000

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
SP127/3/00020403/2024-2025	INV964530095041	23/03/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektriles/9646799000	R 38 333.30	R 5 750.00	R 44 083.30	

Status - Awaiting Payment Approval

Private Bag 582
Beaufort West
Beaufort West - 6970



Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg: 4000846388

Sundry Invoice Detail

Vendor Name	ESKOM-9646799000
Vendor Number	SCM/2209
Company Type	

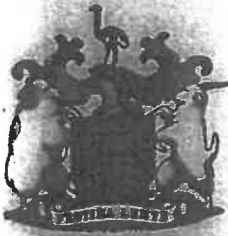
Invoice Number	SPI27/3/00020403/2024-2025
Invoice Date	23/03/2025

[illegible]

Print Date: 27/03/2025 03:37 PM

User: Deslerle Melani

Page 1 of 1



due: 20.04.2025

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOLLO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA
DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 91 555 - 81

to FSKOM: 9646799000 : Erf 79, Nelsport



L. NQOTOLA
DIRECTOR: INFRASTRUCTURE

APPROVED	☒
DISAPPROVED	☐

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	9646799000
SECURITY HELD	52790.23
BILLING DATE	2025-03-23
TAX INVOICE NO	964530095041
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL	
BANK:	ABSA
BRANCH CODE:	3341
BANK ACC NO:	3401674

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE	R	1,662.28
DIST. NETWORK CAPACITY CHARGE	R	5,416.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)	R	5,208.92
ANCILLARY SERVICE (ALL)	R	80.21
ENERGY CHARGE (STD)	9,782.00	R 12,413.36
DEMAND CHARGE	34.97	R 9,966.10
SERVICE CHARGE		R 3,586.43

TOTAL CHARGES FOR BILLING PERIOD	R	38,333.30
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ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-28)	R	47,472.52
TOTAL CHARGES FOR BILLING PERIOD		R	38,333.30
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	5,749.99

ACCOUNT NO / REFERENCE NO

9646799000

NAME

BEAUFORT WEST LOCAL

FAX NUMBER

0234148105

 7100 10 0010

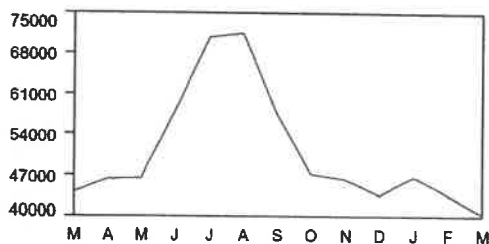


[Signature]

CURRENT			
44,083.29			
		TOTAL DUE	R 91,555.81
ARREARS			
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
0.00	0.04	0.00	47,472.48

Total outstanding debt must be settled immediately, subject to disconnection without further notice

RAND



MONTH

27215700196467990000



9207 2964 6799 0003



easypay
a better way to pay

TOTAL AMOUNT DUE

91,555.81

PAYMENT ARRANGEMENT

INSTALMENT

0.0

ARREARS (Due immediately)

47,472.5

DUE DATE (For Current Amount)

2025-04-22

AMOUNT PAID

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

PAGE RUN NO EE 298

BILL GROUP

BILL PAGE 1 OF 2

MONTH

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	9646799000
BILLING DATE	2025-03-23
TAX INVOICE NO	964530095041
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	200.00
UTILISED CAPACITY	200.00

CONSUMPTION DETAILS (2025-02-22 - 2025-03-22)

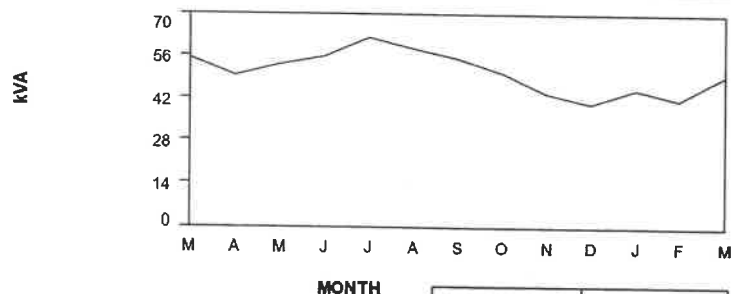
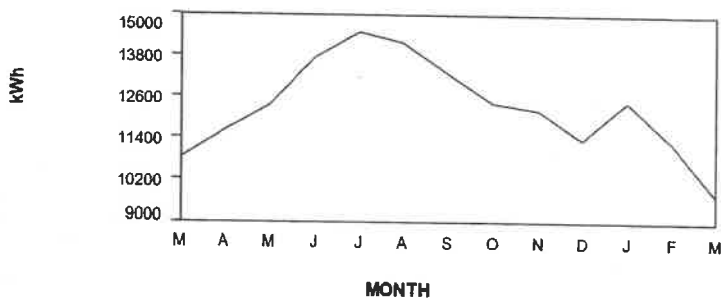
ENERGY CONSUMPTION STD kWh	9,782.09
ENERGY CONSUMPTION ALL kWh	9,782.09
DEMAND CONSUMPTION - OFF PEAK	49.79
DEMAND CONSUMPTION - PEAK	34.97
DEMAND READING - KW/KVA	49.79
LOAD FACTOR	28.00

EMISE ID NUMBER 3010451434 **TARIFF NAME:** Nightsave Rural kVa Interval

ERF 79 FILE 1/3293/12

Administration Charge @ R57.32 per day for 29 days	R	1,662.28
Network Capacity Charge 200 kVA @ R27.08 : = R27.08/kVA	R	5,416.00
Network Demand Charge (All Periods) 9,782 kWh @ R0.5325 /kWh	R	5,208.92
Ancillary Service Charge 9,782 kWh @ R0.0082 /kWh	R	80.21
Low Season Energy Charge 9,782 kWh @ R1.269 /kWh	R	12,413.36
Energy Demand Charge 34.97 kVA @ R284.99 : = R284.99 /kVA	R	9,966.10
SERVICE CHARGE	R	3,586.43

TOTAL CHARGES	R	38,333.30
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PAGE RUN NO	EE 299
BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

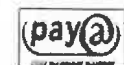
- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents.
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your banks phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations.
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement.
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

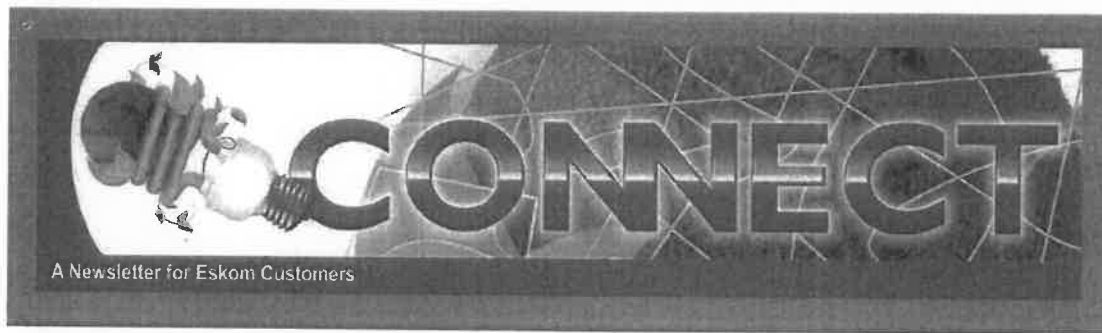
- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.



FY2026 Eskom Standard Tariffs

Eskom tariffs to be implemented in 2025 are adjusted with the annual increase and updates to the tariff structures as approved by the National Energy Regulator of South Africa (NERSA) on 11 March 2025.

The changes to the tariff structures benefit customers by ushering in a stronger user-pay principle and removes previous unintended subsidies. Consequently, the FY2026 tariffs will support the transformation of the electricity supply industry and distribution services whilst supporting security of supply, affordability and equity.

Eskom direct customers tariffs will increase by 12.74% effective on 1 April 2025 and tariffs for municipal bulk purchases will increase by 11.32% effective on 1 July 2025 as detailed in Table 1.

Standard Tariff annual average increase	12.74%
Local authority tariffs (municipal) effective 1 July 2025	11.32%
<i>Municflex, Municrate, Public Lighting, Gen-Wheeling, Gen-Purchase</i>	
Eskom direct customers effective 1 April 2025	12.74%
Eskom large power urban tariffs	
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other urban	
<i>Businessrate, Public Lighting</i>	12.74%
Rural	
<i>Ruraflex, Ruraflex Gen, Nightsave Rural, Landrate, Landlight, Gen-Wheeling, Gen-Offset</i>	12.74%
Residential	
<i>Homelight 20A, Homelight 60A</i>	12.74%
<i>Homepower and Homeflex, Gen - Offset Homeflex</i>	

The changes to tariff structures are as follows:

Energy charges

They are unbundled from the previous all-inclusive energy c/kWh and now include separate legacy c/kWh and R/kVA generation capacity charge (GCC). The decoupling of energy cost recovery into separate charges enables all to pay for the provision of capacity and simplifies the comparison to electricity generation

alternatives. The only tariff that does not have this unbundled energy structure is the Homelight residential tariff.

Time of use tariffs

The ratios, prices, and periods were adjusted to better align the time-of-use signals to the National System Operator whilst meeting industry, mining and commerce needs. The ratio of peak high-demand to off-peak low-demand reduced from 8:1 to 6:1. Evening peak hours increased from 2 to 3 hours whilst morning peak hours were reduced from 3 hours to 2 hours. A new 2-hour standard period on Sunday evenings was introduced.

Service charges

Large power user (LPU) tariffs service charges are now based on point of delivery (POD) and not per account.

Residential tariffs

The tariffs no longer have an inclining block structure (IBT). Homelight tariffs have a single c/kWh rate. Homepower tariffs are unbundled into separate cost reflective energy, network, and retail (service and administration) charges.

Wheeling and offset tariffs

Wheeling customers can now fairly contribute to inter-tariff subsidies from the removal of the affordability subsidy credit for wheeled energy in the Gen-Wheeling and Gen-Offset tariffs.

Transmission loss factors

The loss factors for transmission connected customers are no longer negative and reflect the costs associated with the configuration of the network.

Municipal tariffs

Load (customer) tariffs are consolidated into 3 tariff options from the previous 10. Large power user (LPU) tariffs are consolidated into a new Municflex tariff and small power user (SPU) tariff into a new Municrate tariff.

Future tariff changes approved by the NERSA

The new Generation Capacity Charge (GCC) will be updated in FY2027 and FY2028 to implement the NERSA decision to phase it in over a three-year period. Residential fixed costs for retail will be further phased in over FY2027 and FY2028.

The comparison of the FY2026 tariffs to current tariffs may vary due to the changes in tariff structures. For example, large industry, mining, commercial, and rural customers will experience an overall reduction in fixed charges and winter energy time-of-use prices.

For tools to analyse changes to the tariff rates and structures, to access the Schedule of Standard Prices and the tariff rates in Excel format, please visit: www.eskom.co.za/tariffs



Eskom

Powering your world

Profile name:	Date: 06/05/2025 Time: 9:39:19 /
Batch reference number:	BEAUFORT WEST MUNICIPALITY
Reference number:	2065881195
Payment date:	000000005181232695
From account name:	17/04/2025
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	*BEAUFORT WEST MUNICIPALITY
Beneficiary account / cell phone number:	15/21643*ESKOM-96467
Beneficiary/ Recipient name:	340167430
Beneficiary statement description:	ESKOM-9646799000
Branch code:	9646799000
Amount:	632005
Additional comments by payer:	44,083.30

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES
ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)
BETALINGSADVIES / PAYMENT VOUCHER

Beaufort-Wes/West 6970

Noel: 086 663 4978/Elektries

R	51,873.68
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Pos / Vote #	Bedrag / Amount	Totaal / Total
8030	R 51,873.68	
Totaal Debiere	R 51,873.68	
BANK	8980 2500 0000	Kt / Ct
		R 51,873.68

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS

Status - Awaiting Payment Approval									
Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
P104/16/00039372/2024-2025	16/04/2025	39372	15/21642	Normal	Exp - Direct Payment EFT	Nedbank 2025	21/04/2025	R 51 873.68	R 51 873.68

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-6130350734	SCM/2206	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-6130350734

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods /Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
SP128/3/00020429/2024-2025	INV613778963822	22/03/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektrtries/6130350734	R 45 107.55	R 6 766.13	R 51 873.68	

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg: 4000846388

Sundry Invoice Detail

Invoice Number	SPI28/3/00020429/2024-2025	Vendor Name	ESKOM-6130350734
Invoice Date	22/03/2025	Vendor Number	SCM/2206
		Company Type	

[illegible]

Print Date: 28/03/2025 10:39 AM

User: Deslerie Melani

Page 1 of 1



die 22. 04. 25

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA
DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 114 314.29
to Nelspoort Erf 2 - Eskom 6130350734

APPROVED	☒
DISAPPROVED	☐



L. NQOTOLA
DIRECTOR: INFRASTRUCTURE

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	6130350734
SECURITY HELD	52790.89
BILLING DATE	2025-03-22
TAX INVOICE NO	613778963822
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388

DIRECT DEPOSIT DETAIL
BANK: ABSA
BRANCH CODE: 334110
BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE	R	1,604.96
DIST. NETWORK CAPACITY CHARGE	R	5,416.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)	R	6,001.81
ANCILLARY SERVICE (ALL)	R	92.42
ENERGY CHARGE (STD)	11,271.00	R 14,302.90
DEMAND CHARGE	49.92	R 14,226.70
SERVICE CHARGE		R 3,462.76

TOTAL CHARGES FOR BILLING PERIOD R **45,107.55**

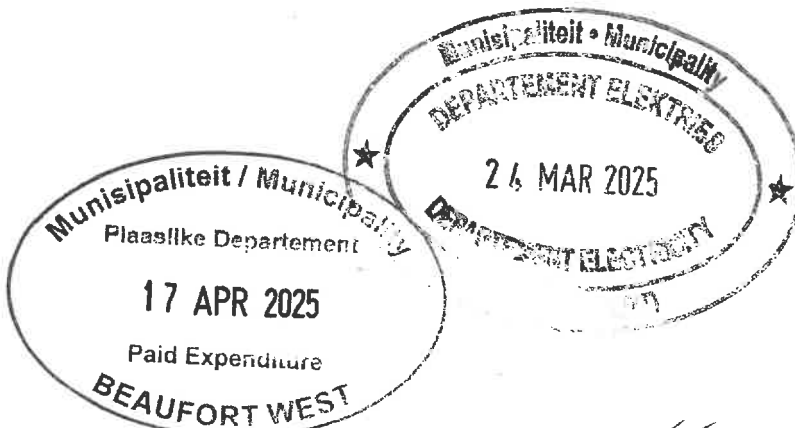
ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-27)	R	62,440.61
TOTAL CHARGES FOR BILLING PERIOD		R	45,107.55
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	6,766.13

ACCOUNT NO / REFERENCE NO

6130350734
NAME
BEAUFORT WEST LOCAL
FAX NUMBER
0234148105

7100 10 0010



CURRENT		TOTAL DUE	R	114,314.29
51,873.68		ARREARS		
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS	
0.00	0.00	0.01	62,440.60	

Total outstanding debt must be settled immediately, subject to disconnection without further notice

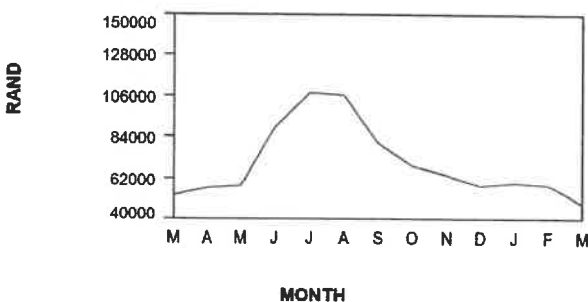
TOTAL AMOUNT DUE

114,314.29

PAYMENT ARRANGEMENT

INSTALMENT
0.00
ARREARS (Due Immediately)
62,440.6
DUE DATE (For Current Amount)
2025-04-22
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT



PAGE RUN NO	EE 92
BILL GROUP	
BILL PAGE	1 OF 2

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	6130350734
BILLING DATE	2025-03-22
TAX INVOICE NO	613778963822
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	200.00
UTILISED CAPACITY	200.00

CONSUMPTION DETAILS (2025-02-22 - 2025-03-21)

ENERGY CONSUMPTION STD kWh	11,270.50
ENERGY CONSUMPTION ALL kWh	11,270.50
DEMAND CONSUMPTION - OFF PEAK	64.93
DEMAND CONSUMPTION - PEAK	49.92
DEMAND READING - KW/KVA	64.93
LOAD FACTOR	26.00

ERF ID NUMBER

0982077957

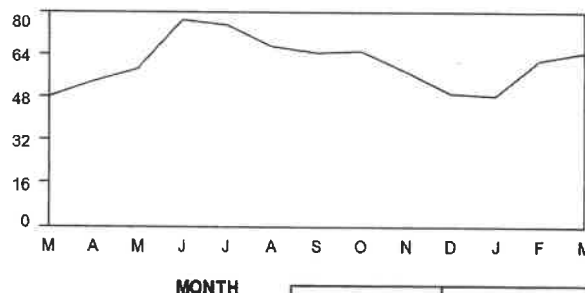
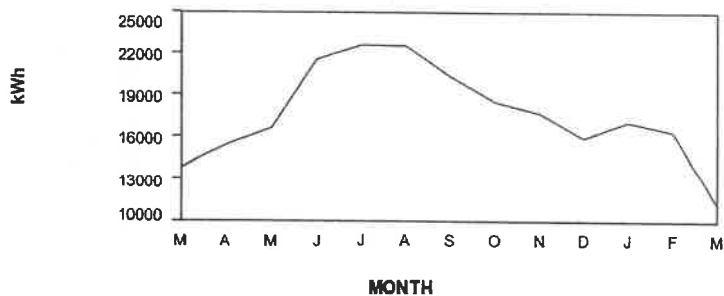
TARIFF NAME: Nightsave Rural kVa Interval

ERF 2 FILE 1/3293/11

Administration Charge @ R57.32 per day for 28 days	R	1,604.96
Network Capacity Charge 200 kVA @ R27.08 : = R27.08/kVA	R	5,416.00
Network Demand Charge (All Periods) 11,271 kWh @ R0.5325 /kWh	R	6,001.81
Ancillary Service Charge 11,271 kWh @ R0.0082 /kWh	R	92.42
Low Season Energy Charge 11,271 kWh @ R1.269 /kWh	R	14,302.90
Energy Demand Charge 49.92 kVA @ R284.99 : = R284.99 /kVA	R	14,226.70
SERVICE CHARGE	R	3,462.76

TOTAL CHARGES

R 45,107.55



PAGE RUN NO	EE 93
BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents.
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your banks phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations.
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement.
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.



FY2026 Eskom Standard Tariffs

Eskom tariffs to be implemented in 2025 are adjusted with the annual increase and updates to the tariff structures as approved by the National Energy Regulator of South Africa (NERSA) on 11 March 2025.

The changes to the tariff structures benefit customers by ushering in a stronger user-pay principle and removes previous unintended subsidies. Consequently, the FY2026 tariffs will support the transformation of the electricity supply industry and distribution services whilst supporting security of supply, affordability and equity.

Eskom direct customers tariffs will increase by 12.74% effective on 1 April 2025 and tariffs for municipal bulk purchases will increase by 11.32% effective on 1 July 2025 as detailed in Table 1.

Standard Tariff annual average increase	12.74%
Local authority tariffs (municipal) effective 1 July 2025	11.32%
<i>Municflex, Municrate, Public Lighting, Gen-Wheeling, Gen-Purchase</i>	
Eskom direct customers effective 1 April 2025	12.74%
Eskom large power urban tariffs	
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other urban	
<i>Businessrate, Public Lighting</i>	12.74%
Rural	
<i>Ruraflex, Ruraflex Gen, Nightsave Rural, Landrate, Landlight, Gen-Wheeling, Gen-Offset</i>	12.74%
Residential	
<i>Homelight 20A, Homelight 60A</i>	12.74%
<i>Homepower and Homeflex, Gen - Offset Homeflex</i>	

The changes to tariff structures are as follows:

Energy charges

They are unbundled from the previous all-inclusive energy c/kWh and now include separate legacy c/kWh and R/kVA generation capacity charge (GCC). The decoupling of energy cost recovery into separate charges enables all to pay for the provision of capacity and simplifies the comparison to electricity generation

alternatives. The only tariff that does not have this unbundled energy structure is the Homelight residential tariff.

Time of use tariffs

The ratios, prices, and periods were adjusted to better align the time-of-use signals to the National System Operator whilst meeting industry, mining and commerce needs. The ratio of peak high-demand to off-peak low-demand reduced from 8:1 to 6:1. Evening peak hours increased from 2 to 3 hours whilst morning peak hours were reduced from 3 hours to 2 hours. A new 2-hour standard period on Sunday evenings was introduced.

Service charges

Large power user (LPU) tariffs service charges are now based on point of delivery (POD) and not per account.

Residential tariffs

The tariffs no longer have an inclining block structure (IBT). Homelight tariffs have a single c/kWh rate. Homepower tariffs are unbundled into separate cost reflective energy, network, and retail (service and administration) charges.

Wheeling and offset tariffs

Wheeling customers can now fairly contribute to inter-tariff subsidies from the removal of the affordability subsidy credit for wheeled energy in the Gen-Wheeling and Gen-Offset tariffs.

Transmission loss factors

The loss factors for transmission connected customers are no longer negative and reflect the costs associated with the configuration of the network.

Municipal tariffs

Load (customer) tariffs are consolidated into 3 tariff options from the previous 10. Large power user (LPU) tariffs are consolidated into a new Municflex tariff and small power user (SPU) tariff into a new Municrate tariff.

Future tariff changes approved by the NERSA

The new Generation Capacity Charge (GCC) will be updated in FY2027 and FY2028 to implement the NERSA decision to phase it in over a three-year period. Residential fixed costs for retail will be further phased in over FY2027 and FY2028.

The comparison of the FY2026 tariffs to current tariffs may vary due to the changes in tariff structures. For example, large industry, mining, commercial, and rural customers will experience an overall reduction in fixed charges and winter energy time-of-use prices.

For tools to analyse changes to the tariff rates and structures, to access the Schedule of Standard Prices and the tariff rates in Excel format, please visit: www.eskom.co.za/tariffs



Eskom

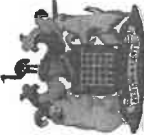
Powering your world

Profile name:	Date: 06/05/2025 Time: 9:39:19 AM
Batch reference number:	BEAUFORT WEST MUNICIPALITY
Reference number:	2065881195
Payment date:	000000005181232694
From account name:	17/04/2025
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	*BEAUFORT WEST MUNICIPALITY
Beneficiary account / cell phone number:	15/21642*ESKOM-61303
Beneficiary/ Recipient name:	340167430
Beneficiary statement description:	ESKOM-6130350734
Branch code:	6130350734
Amount:	632005
Additional comments by payer:	51,873.68

View your account to **confirm that you have received this payment.**

All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.



Payment Instruction Detail

PAYMENT DETAILS										Status - Awaiting Payment Approval	
Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount		
PI04/16/00039371/2024-2025	16/04/2025	39371	15/21641	Normal	Exp - Direct Payment EFT	Nedbank 2025	21/04/2025	R 65 513.78	R 65 513.78		
VENDOR DETAILS											
Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference					
ESKOM-7044326000	SCM/2207	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-7044326000					
INVOICE DETAILS											
Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods /Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment				
SP127/3/00020389/2024-2025	INV704832707525	22/03/2025	Electricity Programme, Electricity Administration Project / ESKOM / elektrics/7044326000	R 56 968.50	R 8 545.28	R 65 513.78					



due: 22.04.2025

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,
goedkeuring vir die betaling van R

aan:

GOEDKEUR	✓
NIE GOEDGEKEUR	

L. NQOTOLA
DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 137 347 = 61

to Rskom: NT Tawn, Nelspoort

7044326000

APPROVED	✓
DISAPPROVED	

Luzotola

L. NQOTOLA
DIRECTOR: INFRASTRUCTURE

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL	
BANK:	ABSA
BRANCH CODE:	334110
BANK ACC NO:	340167430

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	7044326000
SECURITY HELD	41000.00
BILLING DATE	2025-03-22
TAX INVOICE NO	704832707525
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE		R	1,604.96
DIST. NETWORK CAPACITY CHARGE		R	4,062.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)		R	9,247.93
ANCILLARY SERVICE (ALL)		R	142.41
ENERGY CHARGE (STD)	17,367.00	R	22,038.72
DEMAND CHARGE	57.58	R	16,409.72
SERVICE CHARGE		R	3,462.72

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-03-29)	R	71,833.84
TOTAL CHARGES FOR BILLING PERIOD		R	56,968.50
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	8,545.27

ACCOUNT NO / REFERENCE NO

7044326000

NAME _____

BEAUFORT WEST LOCAL

FAX NUMBER

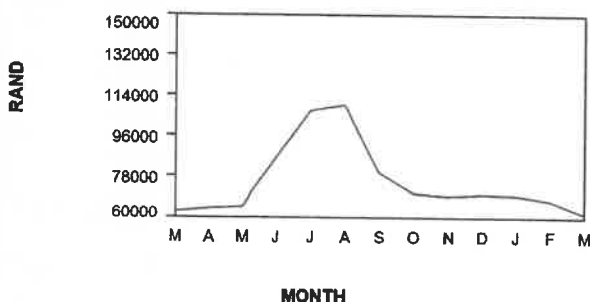
0234148105

unipay 7100 10 0010




CURRENT		
65,513.77	TOTAL DUE	R 137,
ARREARS		
>90 DAYS	61-90 DAYS	31-60 DAYS
0.00	0.00	0.05
		16-30 DAYS
		71,833.79

Total outstanding debt must be settled immediately, subject to disconnection without further notice



PAGE RUN NO	EE 143
BILL GROUP	
BILL PAGE	1 OF 2

PAYMENT ARRANGEMENT

INSTALMENT

0.0X

ARREARS (Due immediately)

71.833.8.

DUE DATE (For Current Amount)

2025-04-22

AMOUNT PAID

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	7044326000
BILLING DATE	2025-03-22
TAX INVOICE NO	704832707525
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-22
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	150.00
UTILISED CAPACITY	150.00

CONSUMPTION DETAILS (2025-02-22 - 2025-03-21)

ENERGY CONSUMPTION STD kWh	17,366.92
ENERGY CONSUMPTION ALL kWh	17,366.92
DEMAND CONSUMPTION - OFF PEAK	74.73
DEMAND CONSUMPTION - PEAK	57.57
DEMAND READING - KW/KVA	74.73
LOAD FACTOR	35.00

REMISE ID NUMBER

6011348822

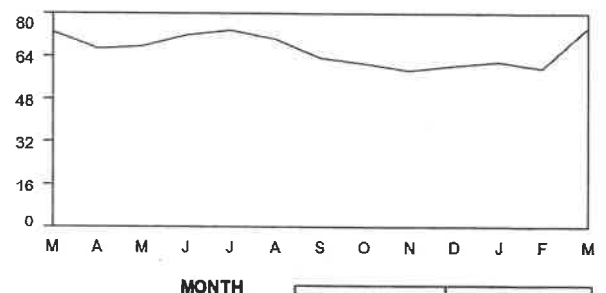
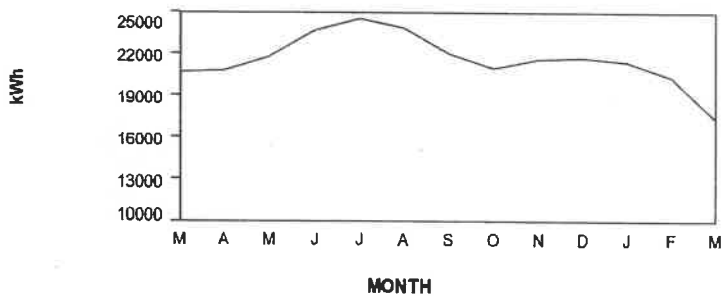
TARIFF NAME: Nightsave Rural kVa Interval

NT TOWN,NELSPOORT INTERVAL) FILE 1/3293/10

Administration Charge @ R57.32 per day for 28 days	R	1,604.96
Network Capacity Charge 150 kVA @ R27.08 : = R27.08/kVA	R	4,062.00
Network Demand Charge (All Periods) 17,367 kWh @ R0.5325 /kWh	R	9,247.93
Ancillary Service Charge 17,367 kWh @ R0.0082 /kWh	R	142.41
Low Season Energy Charge 17,367 kWh @ R1.269 /kWh	R	22,038.72
Energy Demand Charge 57.58 kVA @ R284.99 : = R284.99 /kVA	R	16,409.72
SERVICE CHARGE	R	3,462.76

TOTAL CHARGES

R **56,968.50**



PAGE RUN NO	EE 144
BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
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Direct Deposits

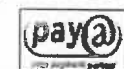
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ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

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- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

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Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.



FY2026 Eskom Standard Tariffs

Eskom tariffs to be implemented in 2025 are adjusted with the annual increase and updates to the tariff structures as approved by the National Energy Regulator of South Africa (NERSA) on 11 March 2025.

The changes to the tariff structures benefit customers by ushering in a stronger user-pay principle and removes previous unintended subsidies. Consequently, the FY2026 tariffs will support the transformation of the electricity supply industry and distribution services whilst supporting security of supply, affordability and equity.

Eskom direct customers tariffs will increase by 12.74% effective on 1 April 2025 and tariffs for municipal bulk purchases will increase by 11.32% effective on 1 July 2025 as detailed in Table 1.

Standard Tariff annual average increase	12.74%
Local authority tariffs (municipal) effective 1 July 2025	11.32%
<i>Municflex, Municrate, Public Lighting, Gen-Wheeling, Gen-Purchase</i>	
Eskom direct customers effective 1 April 2025	12.74%
Eskom large power urban tariffs	
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other urban	
<i>Businessrate, Public Lighting</i>	12.74%
Rural	
<i>Ruraflex, Ruraflex Gen, Nightsave Rural, Landrate, Landlight, Gen-Wheeling, Gen-Offset</i>	12.74%
Residential	
<i>Homelight 20A, Homelight 60A</i>	12.74%
<i>Homepower and Homeflex, Gen - Offset Homeflex</i>	

The changes to tariff structures are as follows:

Energy charges

They are unbundled from the previous all-inclusive energy c/kWh and now include separate legacy c/kWh and R/kVA generation capacity charge (GCC). The decoupling of energy cost recovery into separate charges enables all to pay for the provision of capacity and simplifies the comparison to electricity generation

alternatives. The only tariff that does not have this unbundled energy structure is the Homelight residential tariff.

Time of use tariffs

The ratios, prices, and periods were adjusted to better align the time-of-use signals to the National System Operator whilst meeting industry, mining and commerce needs. The ratio of peak high-demand to off-peak low-demand reduced from 8:1 to 6:1. Evening peak hours increased from 2 to 3 hours whilst morning peak hours were reduced from 3 hours to 2 hours. A new 2-hour standard period on Sunday evenings was introduced.

Service charges

Large power user (LPU) tariffs service charges are now based on point of delivery (POD) and not per account.

Residential tariffs

The tariffs no longer have an inclining block structure (IBT). Homelight tariffs have a single c/kWh rate. Homepower tariffs are unbundled into separate cost reflective energy, network, and retail (service and administration) charges.

Wheeling and offset tariffs

Wheeling customers can now fairly contribute to inter-tariff subsidies from the removal of the affordability subsidy credit for wheeled energy in the Gen-Wheeling and Gen-Offset tariffs.

Transmission loss factors

The loss factors for transmission connected customers are no longer negative and reflect the costs associated with the configuration of the network.

Municipal tariffs

Load (customer) tariffs are consolidated into 3 tariff options from the previous 10.

Large power user (LPU) tariffs are consolidated into a new Municflex tariff and small power user (SPU) tariff into a new Municrate tariff.

Future tariff changes approved by the NERSA

The new Generation Capacity Charge (GCC) will be updated in FY2027 and FY2028 to implement the NERSA decision to phase it in over a three-year period. Residential fixed costs for retail will be further phased in over FY2027 and FY2028.

The comparison of the FY2026 tariffs to current tariffs may vary due to the changes in tariff structures. For example, large industry, mining, commercial, and rural customers will experience an overall reduction in fixed charges and winter energy time-of-use prices.

For tools to analyse changes to the tariff rates and structures, to access the Schedule of Standard Prices and the tariff rates in Excel format, please visit: www.eskom.co.za/tariffs



Eskom

Powering your world

Date: 06/05/2025 Time: 9:39:19 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2065881195
Reference number:	000000005181232693
Payment date:	17/04/2025
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21641*ESKOM-70443
Beneficiary account / cell phone number:	340167430
Beneficiary/ Recipient name:	ESKOM-7044326000
Beneficiary statement description:	7044326000
Branch code:	632005
Amount:	65,513.78
Additional comments by payer:	

View your account to confirm that you have received this payment.

All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

DEPARTEMENT: FINANSIËLE DIENSTE / DEPARTMENT: FINANCIAL SERVICES
ELEKTRONIESE BETALING / ELECTRONIC PAYMENT(EFT)
BETALINGSADVIES / PAYMENT VOUCHER

Beaufort-Wes/West 6970

Noel: 086 663 4978/Elektries

R	36,814.72
----------	------------------



Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

Status - Awaiting Payment Approval

PAYMENT DETAILS

Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount
PI04/23/00039380/2024-2025	23/04/2025	39380	15/21650	Normal	Exp - Direct Payment EFT	Nedbank 2025	25/04/2025	R 36 814.72	R 36 814.72

VENDOR DETAILS

Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-524579356	SCM/2205	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-5245794356

INVOICE DETAILS

Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Payment
SP127/3/00020406/2024-2025	INV524699814925	26/03/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektries/5245794356	R 32 012.80	R 4 801.92	R 36 814.72	



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Regi- 4000846388

Sundry Invoice Detail

Invoice Number	SP127/3/00020406/2024-2025	Vendor Name	ESKOM-524579356
Invoice Date	26/03/2025	Vendor Number	SCM/2205
		Company Type	

[illegible]

Print Date: 27/03/2025 03:45 PM

User: Deslerie Melani

Page 1 of 1



due 25/04/05

MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFULO
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R200 000.00)

Hiermee verleen ek **LUZUKO NQOTOLA** Direkteur Infrastruktuur,

goedkeuring vir die betaling van R

aan:

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

L. NQOTOLA

DIREKTEUR: INFRASTRUKTUUR

AUTHORISATION FOR PAYMENT (UP TO R200 000.00)

I, **LUZUKO NQOTOLA** Director Infrastructure,

hereby approve the payment of R. 77 534 = 77

to Eskom: 6245794396 ST Town:
Nelspoort.



L. NQOTOLA

DIRECTOR: INFRASTRUCTURE

APPROVED	☒
DISAPPROVED	☐

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: customerservices@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5245794356
SECURITY HELD	34700.01
BILLING DATE	2025-03-26
TAX INVOICE NO	524699814925
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-25
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABS
BRANCH CODE: 33411
BANK ACC NO: 34016743

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE	R	1,604.96
DIST. NETWORK CAPACITY CHARGE	R	5,416.00
NETWORK DEMAND CHARGE (C/KWH) (ALL)	R	4,002.80
ANCILLARY SERVICE (ALL)	R	61.64
ENERGY CHARGE (STD)	7,517.00 R	9,539.07
DEMAND CHARGE	27.81 R	7,925.57
SERVICE CHARGE	R	3,462.76

TOTAL CHARGES FOR BILLING PERIOD R **32,012.80**

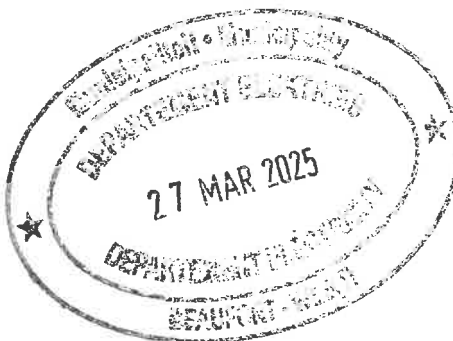
ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-04-02)	R	40,720.05
TOTAL CHARGES FOR BILLING PERIOD		R	32,012.80
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	4,801.92

ACCOUNT NO / REFERENCE NO

5245794356
NAME
BEAUFORT WEST LOCAL
FAX NUMBER
0234148105

 7100 10 0010

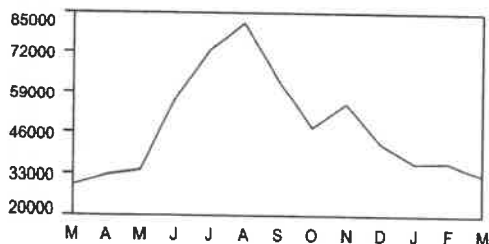


[Signature]

CURRENT			
36,814.72			
	TOTAL DUE	R	77,534.77
	ARREARS		
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
0.00	0.00	0.03	40,720.02

Total outstanding debt must be settled immediately, subject to disconnection without further notice

RAND



MONTH

27215700152457943566



9207 2524 5794 3569



easypay
a better way to pay

TOTAL AMOUNT DUE

77,534.77

PAYMENT ARRANGEMENT

INSTALMENT
0.00
ARREARS (Due immediately)
40,720.00
DUE DATE (For Current Amount)
2025-04-25
AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT

PAGE RUN NO	EE 29
BILL GROUP	
BILL PAGE	1 OF 2

**LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT**

BEAUFORT WEST LOCAL MUNICIPALITY
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5245794356
BILLING DATE	2025-03-26
TAX INVOICE NO	524699814925
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-04-25
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	200.00
UTILISED CAPACITY	200.00

CONSUMPTION DETAILS (2025-02-22 - 2025-03-21)

ENERGY CONSUMPTION STD kWh	7,517.38
ENERGY CONSUMPTION ALL kWh	7,517.38
DEMAND CONSUMPTION - OFF PEAK	25.94
DEMAND CONSUMPTION - PEAK	27.81
DEMAND READING - KW/KVA	27.81
LOAD FACTOR	40.00

PREMISE ID NUMBER

8208672928

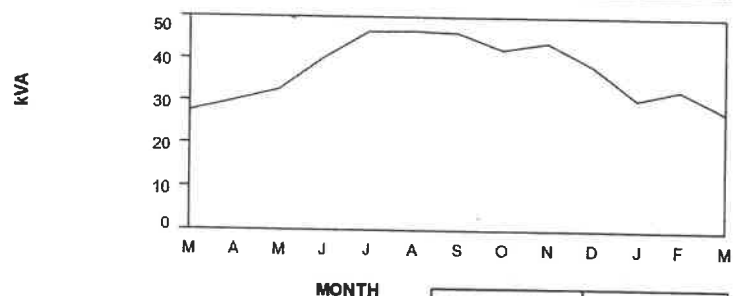
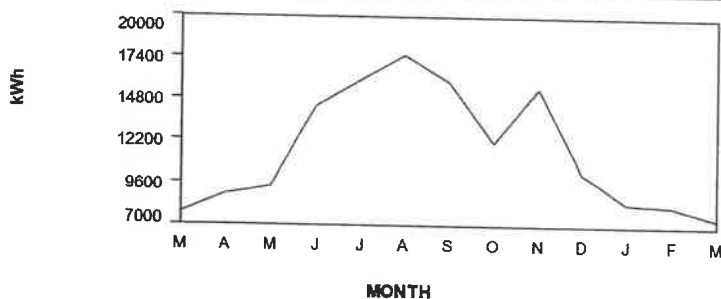
TARIFF NAME: Nightsave Rural kVa Interval

ST TOWN,NELSPOORT (INTERVAL FILE 1/3293/9)

Administration Charge @ R57.32 per day for 28 days	R	1,604.96
Network Capacity Charge 200 kVA @ R27.08 : = R27.08/kVA	R	5,416.00
Network Demand Charge (All Periods) 7,517 kWh @ R0.5325 /kWh	R	4,002.80
Ancillary Service Charge 7,517 kWh @ R0.0082 /kWh	R	61.64
Low Season Energy Charge 7,517 kWh @ R1.269 /kWh	R	9,539.07
Energy Demand Charge 27.81 kVA @ R284.99 : = R284.99 /kVA	R	7,925.57
SERVICE CHARGE	R	3,462.76

TOTAL CHARGES

R **32,012.80**



PAGE RUN NO	EE 30
BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents.
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your bank's phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations.
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement.
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.

Date: 24/04/2025 Time: 8:38:27 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2070324803
Payment reference number:	000000005189126678
Payment date:	24/04/2025
Payment capture date:	23/04/2025
Payment authorise date and time:	23/04/2025 04:07:30 PM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21650*ESKOM-52457
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-524579356
Beneficiary statement description:	5245794356
Branch code:	632005
Amount:	36,814.72
Real-time:	No
Additional comments by payer:	

View your account to **confirm that you have received this payment.**

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

Approval for Payment signed by CFO



Private Bag 582
Beaufort West
Beaufort West - 6970

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Payment Instruction Detail

PAYMENT DETAILS											Status - Awaiting Payment Approval	
Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount			
PI04/24/00039392/2024-2025	24/04/2025	39392	15/21663	Normal	Exp - Direct Payment EFT	Nedbank 2025	04/05/2025	R 8 297.61	R 8 297.61			
VENDOR DETAILS												
Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference						
ESKOM-8349427960	SCM/2208	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-8349427960						
INVOICE DETAILS												
Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods /Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment					
SPT8/4/00020515/2024-2025	INV834019636804	04/04/2025	Electricity Programme. Electricity Administration Project / ESKOM / elektrics/8349427960	R 7 215.31	R 1 082.30	R 8 297.61						

Tel: 023 414 8100
Fax: 023 414 8105
ufortwestmun.co.za
ufortwestmun.co.za
Reg:- 4000846388

Sundry Invoice Detail

Invoice Number	SP18/4/00020515/2024-2025	Vendor Name	ESKOM-8349427960
Invoice Date	04/04/2025	Vendor Number	SCM/2208
		Company Type	

[illegible]

Page 1 of 1

de: 29.04.25



MUNISIPALITEIT / MUNICIPALITY
BEAUFORT-WES/BEAUFORT WEST/BHOBHOFOL
Kantoor van die Munisipale Bestuurder / Office of the Municipal Manager

MAGTIGING VIR BETALING (TOT R30 000.00)

Hiermee verleen ek D. le Roux Superintendent:
Elektrotegniese Dienste,

goedkeuring vir die betaling van R. 8297,61

aan Ekron : 8349427960 Nelspoot

GOEDKEUR	☒
NIE GOEDGEKEUR	☐

D. LE ROUX

SUPERINTENDENT: ELEKTROTEGNIJSE DIENSTE

AUTHORISATION FOR PAYMENT (UP TO R30 000)

I Superintendent:
Electro Technical Services,

hereby approve the payment of R.....

to

APPROVED	☐
DISAPPROVED	☐

D. LE ROUX

SUPERINTENDENT: ELECTRO TECHNICAL SERVICES



ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

BEAUFORT WEST MUNICIPALITY
PO BOX 582
BEAUFORT WEST
6970

WESTERN REGION
PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA



CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA
BRANCH CODE: 334111
BANK ACC NO: 34016743

YOUR ACCOUNT NO	8349427960
SECURITY HELD	18153.89
BILLING DATE	2025-04-04
TAX INVOICE NO	834019636804
ACCOUNT MONTH	APRIL 2025
CURRENT DUE DATE	2025-04-29
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	100.00

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

READING TYPE: ESTIMATE	READING DATES: 2025/03/06 - 2025/04/02	NO OF DAYS: 27	SEASON:
------------------------	--	----------------	---------

Your next actual reading will be on 05/05/2025

CONSUMPTION SUMMARY FOR BILLING PERIOD

METER NUMBER	PREV. READING	CURR. READING	DIFFERENCE	CONSTANT	CONSUMPTION
3015115670695	322924.0000	323733.0000	809.0000	1.0000	809.0000

TOTAL ENERGY CONSUMED FOR BILLING PERIOD (kWh) 809.00

PREMISE ID NUMBER 0535806907 TARIFF NAME: Landrate 1,2,3

WELSPOORT

Service and Administration Charge @ R46.54 per day for 27 days R 1,256.58
Network Capacity Charge @ R139.77 per day for 27 days R 3,773.79
Network Demand Charge 809 kWh @ R0.5325 /kWh R 430.79
Ancillary service charge 809 kWh @ R0.0082 /kWh R 6.63
Energy Charge 809 kWh @ R2.1601 /kWh R 1,747.52

TOTAL CHARGES FOR BILLING PERIOD R 7,215.31

ACCOUNT SUMMARY FOR APRIL 2025

BALANCE BROUGHT FORWARD (Due Date 2025-03-31) R 8,157.70
PAYMENT(S) RECEIVED ACB Payment - 2025-03-28 R -8,157.70
TOTAL CHARGES FOR BILLING PERIOD R 7,215.31
VAT RAISED ON ITEMS AT 14% R 0.00
VAT RAISED ON ITEMS AT 15% R 1,082.30

Munisipaliteit / Municipality
Plaaslike Departement
24 APR 2025
Paid Expenditure
BEAUFORT WEST

07 APR 2025

CURRENT	TOTAL AMOUNT DUE	R
8,297.61		8,297.61

ARREARS		
>90 DAYS	61-90 DAYS	31-60 DAYS
0.00	0.00	0.00

ACCOUNT NO / REFERENCE NO

8349427960

NAME

BEAUFORT WEST MUNICIPALITY

FAX NUMBER

0865020900

Unipay 7100 10 0010

27215700183494279607



9207 2834 9427 9600



TOTAL AMOUNT DUE

8,297.61

PAYMENT ARRANGEMENT

INSTALMENT

0.00

ARREARS

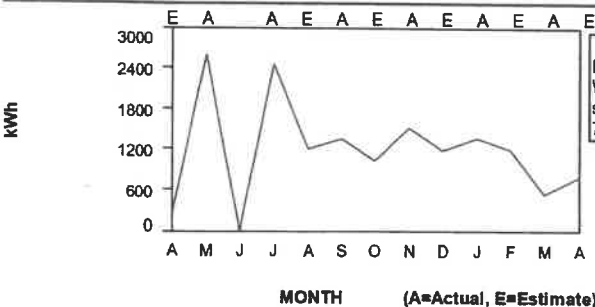
0.00

DUE DATE

2025-04-29

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNTS



PAGE RUN NO EE 2910

BILL GROUP

BILL PAGE 1 OF 1

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2070885480
Payment reference number:	000000005191061401
Payment date:	24/04/2025
Payment capture date:	24/04/2025
Payment authorise date and time:	24/04/2025 11:29:05 AM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21663*ESKOM-83494
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-8349427960
Beneficiary statement description:	Beaufort West Municipality
Branch code:	632005
Amount:	8,297.61
Real-time:	No
Additional comments by payer:	

View your account to confirm that you have received this payment.

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

**BEAUFORT-WES - BEAUFORT WEST - BHOBHOFOLO
MUNISIPALITEIT - MUNICIPALITY - U MASIPALA WASE**

Private Bag 582
Beaufort West
Beaufort West - 6870

Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000848388

Payment Instruction Detail

PAYMENT DETAILS											Status - Awaiting Payment Approval	
Payment Instruction Number	Payment Instruction Date	Payment Id	Doc Number	Payment Type	Transaction Type	Cashbook	Payment Due Date	Total Payment Amount	Outstanding Payment Amount			
PT04/30/00039476/2024-2025	30/04/2025	39476	15/21747	Normal	Exp - Direct Payment EFT	Nedbank 2025	01/05/2025	R 7 892 688.98	R 7 892 688.98			

VENDOR DETAILS						
Vendor Name	Vendor Number	Bank	Account Number	Branch Code	Account Type	Payment Reference
ESKOM-5395201346	SCM/2203	ABSA BANK LIMITED	340167430	632005	Cheque/Current Account	ESKOM-5395201346

INVOICE DETAILS							
Invoice Number	Vendor/Creditor Invoice Number	Vendor Invoice Date	Goods/Service Description	Invoice Amount (excl. VAT)	VAT	Invoice Amount (Incl. VAT)	Reason for Late Payment
INV539642290235	INV539642290235	02/04/2025	Payables And Accruals	R 77.00	R 0.00	R 77.00	
SP12/4/00020486/2024-2025	INV539642290235	01/04/2025	Electricity Programme_Electricity Administration Project / ESKOM / elektrics/5395201346	R 6 863 140.85	R 1 029 471.13	R 7 892 611.98	



Tel: 023 414 8100
Fax: 023 414 8105
Email: treasury@beaufortwestmun.co.za
Website: www.beaufortwestmun.co.za
VAT Reg:- 4000846388

Invoice Number	SP12/4/00020486/2024-2025	Vendor Name	ESKOM-5395201346
Invoice Date	01/04/2025	Vendor Number	SCM/2203
		Company Type	

Vendor Invoice Number	Project Name	Project Item	Plan Item ID	Purchase Item	Quantity	Unit Price	Invoice Amount (Excl. VAT)	VAT	Invoice Amount (Incl. VAT)
INV539642290235	8030 - Electricity Programme	Electricity Administration Project	161227	elektries/5395201346	1.0000	R 6 863 140.85	R 6 863 140.85	R 1 029 471.13	R 7 892 611.98
Total Amount							R 6 863 140.85	R 1 029 471.13	R 7 892 611.98

Print Date: 02/04/2025 02:45 PM

User: Deslerie Melani

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25/2025

277.00

ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30
VAT REG NO 4740101508

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
ATT CHIEF FINANCIAL OFFICER
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5395201346
SECURITY HELD	0.01
BILLING DATE	2025-04-01
TAX INVOICE NO	539642290235
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-05-02
VAT REG NO	4000846388

CUSTOMER SELF SERVICE WEBSITE
<https://csonline.co.za>

WESTERN REGION
PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA
BRANCH CODE: 334110
BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: eskomaccounts@beaufortwestmun.co.za

ACCOUNT TRANSACTION SUMMARY

RCC / SCC CONNECTION CHARGE	R	3,478.53
ADMINISTRATION CHARGE	R	5,621.54
TRANSMISSION NETWORK CAPACITY	R	318,800.00
DIST. NETWORK CAPACITY CHARGE	R	231,000.00
NETWORK DEMAND CHARGE	R	182,158.31
URBAN LOW VOLTAGE SUBSIDY	R	565,800.00
ANCILLARY SERVICE (ALL)	R	28,516.71
ENERGY CHARGE (STD)	1,510,161.00	R 2,089,458.76
ENERGY CHARGE (PEAK)	627,596.00	R 1,261,719.00
ENERGY CHARGE (OFF)	1,768,642.00	R 1,551,983.36
ELECTRIFICATION AND RURAL SUBS (ALL)	R	612,132.72
SERVICE CHARGE	R	12,471.92

TOTAL CHARGES FOR BILLING PERIOD

R 6,863,140.85

ACCOUNT SUMMARY FOR MARCH 2025

BALANCE BROUGHT FORWARD	(Due Date 2025-04-02)	R	91,416,277.84
PAYMENT(S) RECEIVED	Cash - 2025-03-05	R	-8,326,569.57
TOTAL CHARGES FOR BILLING PERIOD		R	6,863,140.85
ADJUSTMENT	Interest on overdue account	R	77.00
VAT RAISED ON ITEMS AT 14%		R	0.00
VAT RAISED ON ITEMS AT 15%		R	1,029,471.13

ACCOUNT NO / REFERENCE NO

5395201346

NAME

BEAUFORT WEST LOCAL

FAX NUMBER

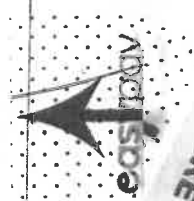
0234148105

 7100 10 0010

27215700153952013467



9207 2539 5201 3460



TOTAL AMOUNT DUE

90,982,397.25

PAYMENT ARRANGEMENT

INSTALMENT

0.00

ARREARS

(Due immediately)

83,089,708.2

DUE DATE

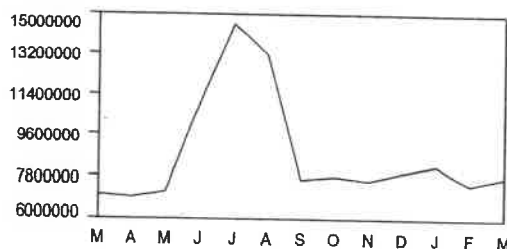
(For Current Amount)

2025-05-02

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE
ADDED TO OVERDUE ACCOUNT

RAND



MONTH

PAGE RUN NO EE 14

BILL GROUP

BILL PAGE 1 OF 2

Total outstanding debt must be settled immediately, subject to disconnection without further notice

CONTACT CENTRE: (0860) 037566Shareca
FAX NO: 0862 437 566
E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

BEAUFORT WEST LOCAL MUNICIPALITY
ATT CHIEF FINANCIAL OFFICER
PRIVATE BAG X582
BEAUFORT WEST
6970

YOUR ACCOUNT NO	5395201346
BILLING DATE	2025-04-01
TAX INVOICE NO	539642290235
ACCOUNT MONTH	MARCH 2025
CURRENT DUE DATE	2025-05-02
VAT REG NO	4000846388
NOTIFIED MAX DEMAND	20,000.00
UTILISED CAPACITY	20,000.00

CONSUMPTION DETAILS (2025-03-01 - 2025-03-31)

ENERGY CONSUMPTION OFF PEAK kWh	1,768,642.07
ENERGY CONSUMPTION STD kWh	1,510,161.20
ENERGY CONSUMPTION PEAK kWh	627,595.87
ENERGY CONSUMPTION ALL kWh	3,906,399.14
DEMAND CONSUMPTION - OFF PEAK	8,520.97
DEMAND CONSUMPTION - STD	8,409.18
DEMAND CONSUMPTION - PEAK	8,524.02
DEMAND READING - kW/KVA	8,524.02
REACTIVE ENERGY - OFF PEAK	451,401.14
REACTIVE ENERGY - STD	447,045.61
REACTIVE ENERGY - PEAK	164,298.83
LOAD FACTOR	64.00

PREMISE ID NUMBER

5395201216

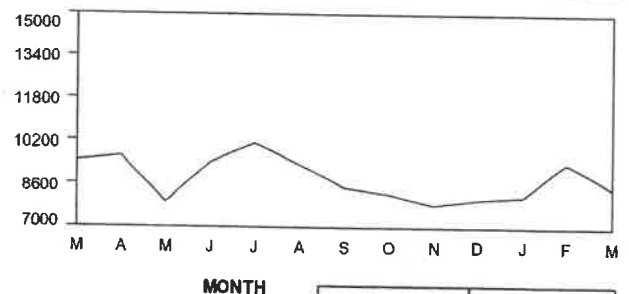
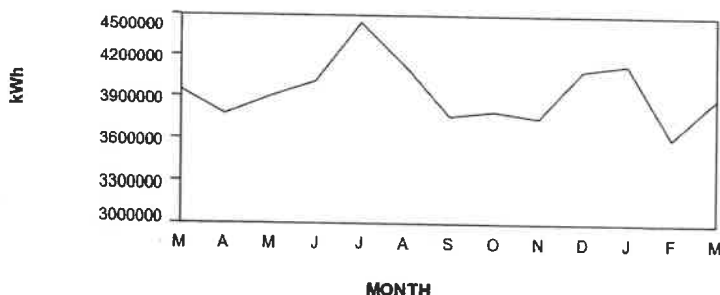
TARIFF NAME: Megaflex

BEAUFORT WES MUNIC 1/3210 REMOTE DROERIVIER

Administration Charge @ R181.34 per day for 31 days	R	5,621.54
TX Network Capacity Charge 20,000 kVa @ R15.94 : = R15.94/kVa	R	318,800.00
Network Capacity Charge 20,000 kVa @ R11.55 : = R11.55/kVa	R	231,000.00
Network Demand Charge 8,524.02 kVa @ R21.37 : = R21.37 /kVa	R	182,158.31
Urban Low Voltage Subsidy 20,000 kVa @ R28.29 : = R28.29/kVa	R	565,800.00
Ancillary Service Charge 3,906,399 kWh @ R0.0073 /kWh	R	28,516.71
Low Season Standard Energy Charge 1,510,161 kWh @ R1.3836 /kWh	R	2,089,458.76
Low Season Peak Energy Charge 627,596 kWh @ R2.0104 /kWh	R	1,261,719.00
Low Season Off Peak Energy Charge 1,768,642 kWh @ R0.8775 /kWh	R	1,551,983.36
Electrification and Rural Subsidy 3,906,399 kWh @ R0.1567 /kWh	R	612,132.72
Standard Connection Charge R3,478.53	R	3,478.53
SERVICE CHARGE	R	12,471.92

TOTAL CHARGES

R **6,863,140.85**



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BILL GROUP	
BILL PAGE	2 OF 2

BILL PAYMENTS OPTIONS



Debit Order

- Avoid queues, late payments, the risk of your service being disconnected and the possibility of having to pay interest.
- Should you choose to pay your account by debit order, please contact the Contact Centre on the number or address given on the front of this bill.
- You set a limit on your Debit Order, so that you can keep control.
- Should your Debit Order details change, please contact the Contact Centre on the number or address given on the front of this bill.



Direct Deposits

- Make direct deposits or transfers at bank counters and ATM's.
- Eskom's banking details may be found on the front of this bill.
- Ensure that your Eskom account number is used as a reference for the Direct Deposit.



Collection Agencies

Pay your bill at:

- Any Pick n Pay store, Hypermarkets, Family stores, Spar or any other retail outlet that provides EasyPay and Pay@ services.
- Shoprite/Checkers Money Market Kiosks and Foodworld stores.
- Take note that SAPO branches are utilized for payments by one of our main Agents
- Take your bill with you when making a payment through one of our Agencies.
- Please note that certain restrictions apply to the form of payments that may be tendered. (i.e. cash, cheques or credit cards, depending on the particular agency).



Internet Payments

Internet Payments can be made:

- Through your own Bank's web site (contact your bank for more information).
- Through the collection agent's web site.
- Ensure that your Eskom account number is used in the reference field at all times.



Telephonic Payments

- Use your banks phone-in services to transfer payments to Eskom from your Bank account (contact your Bank for more information).
- Credit card payments can be made by calling the Eskom Contact Centre number given on the front of this bill.



Multiple Account Payments

- If multiple payments are made to one account, please send a breakdown of each account together with amounts to the Contact Centre shown on the front of this bill. To prevent interest accruing, or disconnections on these accounts, schedules should be sent immediately.



Postal Payments (No post-dated cheques will be accepted)

- Cheques, made payable to Eskom Holding SOC Ltd and marked "Not Transferable" between two parallel lines, can be mailed to the postal address shown on the front of this bill. Eskom does not support this channel and may charge for this channel of payment.
- For your own security, cash and cash cheques should not be sent through the post.
- Eskom will not be responsible for any loss sustained.

BILL DELIVERY OPTIONS



- Accounts can be emailed directly to your email address in a secure 128 bit encrypted format.
- The electronic bill complies with SARS regulations
- To make use of this facility send an email to customerservices@eskom.co.za stating your account number and required email address.
- Please note once the email option is selected you will no longer receive a printed copy of your bill.
- For small power users the bill is available on request in the official language of your choice.

ACCOUNT NUMBER

NAME

POSTAL ADDRESS

POSTAL CODE

TELEPHONE NUMBER (BUS)

TELEPHONE NUMBER (HOME)

TELEPHONE NUMBER (CELL)

E-MAIL ADDRESS

FAX NUMBER

GENERAL ACCOUNT INFORMATION

Conditions

- Electricity services are supplied, and this bill is rendered, in terms of Eskom's conditions of contract, as amended from time to time.

Auto Increase in Debit Order Limit

- As a service, Debit Order limits will be increased by the average rate increase as announced by Eskom.

- **Small power supplies:** in effecting payment pursuant to this invoice, I specifically agree that Eskom's Standard Prices (as amended and approved by the NERSA) and its Standard Conditions of Supply for Small Power users shall apply. Copies of the said documents are available on request from Eskom's Contact Centres. Any objection to the above shall be lodged with Eskom within 14 days of receipt of this invoice, which may result in Eskom terminating the supply.

VAT Registration Number

- While we endeavour to ensure the information supplied is updated, Eskom Holdings Ltd accepts no responsibility for any incorrect VAT registration number of a CUSTOMER appearing on the invoice. Please advise Eskom of any change in your VAT registration number.

Payment of Accounts

- Due Date means the date the electricity account is deemed to be received by the customer as provided for in the electricity supply agreement
- Final Payment Date means the date by when the customer's payment of the full invoiced amount must be reflected in Eskom's bank account, failing which interest will be charged, from the Due Date to the date of payment, on the outstanding amount.
- Accounts are due and payable when rendered. The due date on the account is in respect of the current month's electricity consumption.
- Estimated readings will be automatically adjusted after the next actual meter reading.
- Payments may not be deferred.
- If going away, please pay in advance to cover any accounts which may become due in your absence.
- If there is a delay in the receipt of your account, please pay an average amount based on your last account and advise Eskom accordingly.
- All payments that are more than R3 500 per account per month made by either a credit card, debit card or cash will attract a bank fee charge recovery which will be debited to your next bill of account.

Late Payments, Non Payments & Disconnection

- Interest is payable on overdue accounts.
- Eskom is entitled to disconnect supply for non-payment.
- In the event of a disconnection and in addition to the repayment of all outstanding amounts due, a disconnection/visit fee and additional deposit will become payable.
- Meter tampering is a criminal offence, punishable by law. In addition, charges associated with damage to Eskom property will be for your account.
- Your agreement may not be taken over by a 3rd party. You are legally liable for all charges reflected on this bill.

Accounts Handed Over for Collection

- Eskom has contracted to National Debt Collectors for accounts handed over.
- All payments for accounts handed over are still payable to Eskom.
- Should the customer pay the debt collector directly and not into Eskom's account, then Eskom will not be held liable.

PLEASE ADVISE ESKOM IF ANY OF YOUR DETAILS CHANGE OR ARE INCORRECTLY REFLECTED ON THIS BILL. PLEASE PHONE, E-MAIL, FAX OR MAIL THE INFORMATION TO US. DETAILS ON FRONT OF BILL. USE TEAR OFF SLIP ALONGSIDE.

THE INFORMATION AS STATED ABOVE IS AVAILABLE, ON REQUEST, IN THE OFFICIAL LANGUAGE OF YOUR CHOICE.



FY2026 Eskom Standard Tariffs

Eskom tariffs to be implemented in 2025 are adjusted with the annual increase and updates to the tariff structures as approved by the National Energy Regulator of South Africa (NERSA) on 11 March 2025.

The changes to the tariff structures benefit customers by ushering in a stronger user-pay principle and removes previous unintended subsidies. Consequently, the FY2026 tariffs will support the transformation of the electricity supply industry and distribution services whilst supporting security of supply, affordability and equity.

Eskom direct customers tariffs will increase by 12.74% effective on 1 April 2025 and tariffs for municipal bulk purchases will increase by 11.32% effective on 1 July 2025 as detailed in Table 1.

Standard Tariff annual average increase	12.74%
Local authority tariffs (municipal) effective 1 July 2025	11.32%
<i>Municflex, Municrate, Public Lighting, Gen-Wheeling, Gen-Purchase</i>	
Eskom direct customers effective 1 April 2025	12.74%
Eskom large power urban tariffs	
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other urban	
<i>Businessrate, Public Lighting</i>	12.74%
Rural	
<i>Ruraflex, Ruraflex Gen, Nightsave Rural, Landrate, Landlight, Gen-Wheeling, Gen-Offset</i>	12.74%
Residential	
<i>Homelight 20A, Homelight 60A</i>	12.74%
<i>Homepower and Homeflex, Gen - Offset Homeflex</i>	

The changes to tariff structures are as follows:

Energy charges

They are unbundled from the previous all-inclusive energy c/kWh and now include separate legacy c/kWh and R/kVA generation capacity charge (GCC). The decoupling of energy cost recovery into separate charges enables all to pay for the provision of capacity and simplifies the comparison to electricity generation

alternatives. The only tariff that does not have this unbundled energy structure is the Homelight residential tariff.

Time of use tariffs

The ratios, prices, and periods were adjusted to better align the time-of-use signals to the National System Operator whilst meeting industry, mining and commerce needs. The ratio of peak high-demand to off-peak low-demand reduced from 8:1 to 6:1. Evening peak hours increased from 2 to 3 hours whilst morning peak hours were reduced from 3 hours to 2 hours. A new 2-hour standard period on Sunday evenings was introduced.

Service charges

Large power user (LPU) tariffs service charges are now based on point of delivery (POD) and not per account.

Residential tariffs

The tariffs no longer have an inclining block structure (IBT). Homelight tariffs have a single c/kWh rate. Homepower tariffs are unbundled into separate cost reflective energy, network, and retail (service and administration) charges.

Wheeling and offset tariffs

Wheeling customers can now fairly contribute to inter-tariff subsidies from the removal of the affordability subsidy credit for wheeled energy in the Gen-Wheeling and Gen-Offset tariffs.

Transmission loss factors

The loss factors for transmission connected customers are no longer negative and reflect the costs associated with the configuration of the network.

Municipal tariffs

Load (customer) tariffs are consolidated into 3 tariff options from the previous 10.

Large power user (LPU) tariffs are consolidated into a new Municflex tariff and small power user (SPU) tariff into a new Municrate tariff.

Future tariff changes approved by the NERSA

The new Generation Capacity Charge (GCC) will be updated in FY2027 and FY2028 to implement the NERSA decision to phase it in over a three-year period. Residential fixed costs for retail will be further phased in over FY2027 and FY2028.

The comparison of the FY2026 tariffs to current tariffs may vary due to the changes in tariff structures. For example, large industry, mining, commercial, and rural customers will experience an overall reduction in fixed charges and winter energy time-of-use prices.

For tools to analyse changes to the tariff rates and structures, to access the Schedule of Standard Prices and the tariff rates in Excel format, please visit: www.eskom.co.za/tariffs



Eskom

Powering your world

Date: 05/05/2025 Time: 9:49:39 AM

Profile name:	BEAUFORT WEST MUNICIPALITY
Batch reference number:	2077917883
Payment reference number:	000000005204841039
Payment date:	30/04/2025
Payment capture date:	30/04/2025
Payment authorise date and time:	30/04/2025 11:39:16 AM
From account name:	*BEAUFORT WEST MUNICIPALITY
From account description:	*BEAUFORT WEST MUNICIPALITY
From account statement description:	15/21747*ESKOM-53952
Beneficiary account number:	340167430
Beneficiary/ Recipient name:	ESKOM-5395201346
Beneficiary statement description:	5395201346
Branch code:	632005
Amount:	7,892,688.98
Real-time:	No

Additional comments by payer:

View your account to confirm that you have received this payment.

- All payments are subject to clearing rules.

Please refer to landing page for cut off times and telephone numbers.

12.7. The remedial actions necessary and / or undertaken to improve the municipality's monthly compliance in terms of the Debt relief Conditions.

No	Condition	Remedial actions / Comments
C 6.4	A funded MTREF	The Municipality tabled an adjustments budget on the 27 th of February 2025. The budget on B8 indicated a funded budget. Provincial Treasury did their assessment and found that the adjustments budget is still unfunded.
C 6.6	Electricity and water as collection tools	The Municipality met the requirements for this condition except for the restriction and or interruption of water supply to defaulting consumers or property owner. Provincial Treasury did fund meters, but it should be noted that only 20% of the total water meters are pre-paid meters, with the balance being conventional credit meters or old token meters. The municipality does not have the capacity to restrict water, and cognisance should be taken of the risk due to political instability and the risk of increased water losses with mass illegal tampering. The only solution is Smart Pre-Paid Water Meters.
C 6.8	Completeness of the Revenue Base	The Beaufort West Municipality implemented a new valuation roll on the 1st of July 2024. The municipality at this point is still busy with a reconciliation between financial system and the new General Valuation Roll (GVR) to ensure that there is alignment between the two. Refer to point 12.5 MFMA Circular 124 – Condition 6.8 (Completeness of the revenue base) above.